

For Cranes use

VARIABLE SPEED AC DRIVES

FUJI INVERTER & CONVERTERS

**A HIGHLY EFFICIENT AND EFFECTIVE GLOBAL INVERTER
WITH THE FUNCTIONS AND CAPABILITIES FOR ALL YOUR NEEDS.**



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FRENIC-VG

High Performance Vector Control Inverter

Adaptation to
Environment and
Safety

Improved
Control
Performance

Comprehensive
Line-up

Easier
Maintenance

FRENIC-VG
CONCEPT



Improved Control Performance

Control method

<Induction motor>

- Vector control with speed sensor
- Speed sensorless vector control
- V/f Control

<Synchronous motor>

- Vector control with speed sensor (including pole position detection)

Control Performance

- Achieved speed response: 600Hz (Unit type), 100Hz (Stack type)
- Speed control accuracy: $\pm 0.005\%$ of max. speed
- Torque control accuracy: $\pm 3\%$ of rated torque (When using vector control with speed sensor and controlling dedicated motor)

Functions for cranes

- Flux forcing function
- Load adaptive Control
- Braking control signal

Comprehensive Line-up

Inverter, converter line-up

- Line-up features unit type and stack type, facilitating easy construction of large-capacity systems.
 - The stack type offers support for up to the following capacities through direct parallel connection.
- Three-phase 400V series: Max. 2400kW (MD spec.), 3000kW (LD spec.)
 Three-phase 690V series: Max. 1200kW (MD spec.), 1200kW (LD spec.)

Three-phase 400V series

Type	Series name	Form	Specifications *1 (applicable load)	Nominal applied motor [kW]				
				50	100	500	1000	5000
Unit	Inverter (FRENIC-VG)	Standard unit	HD (LD)	3.7kW(37kW)			630kW(710kW)	1800kW(2000kW)
			MD		110kW	450kW	1200kW	2600kW
	PWM Converter (RHC-C)	Standard unit	MD(CT) (LD(VT))	7.5kW(11kW)		630kW(710kW)	1800kW(2000kW)	3700kW(4200kW)
							Isolation-less	Isolation
Stack	Inverter (FRENIC-VG)	Standard stack	MD (LD)	30kW(37kW)	315kW(355kW)		800kW(1000kW)	1800kW(2000kW)
		Stack by phase	MD (LD)			630kW (710kW)	800kW(1000kW)	2400kW(3000kW)
	PWM Converter (RHC-D)	Standard stack	MD (LD)		132kW(160kW)	315kW(355kW)	800kW(1000kW)	1800kW(2000kW)
		Stack by phase	MD (LD)			630kW (710kW)	800kW(1000kW)	2400kW(3000kW)
	Filter stack (RHF-D)	Standard stack	-		160kW	355kW		
	Diode rectifier (RHD-D)	Standard stack	MD (LD)		200kW (220kW)	315kW(355kW)	1450kW(1640kW)	
							Parallel connection	

Three-phase 690V series

Type	Series name	Form	Specifications *1 (applicable load)	Nominal applied motor [kW]				
				50	100	500	1000	5000
Stack	Inverter (FRENIC-VG)	Standard stack	MD (LD)		90kW (110kW)	450kW(450kW)	1200kW(1200kW)	2700kW(2700kW)
							Direct parallel	Multiwinding motor
	PWM Converter (RHC-D)	Standard stack	MD (LD)		132kW (160kW)	450kW(450kW)	1200kW(1200kW)	2700kW(2000kW)
							Isolation-less	Isolation
	Filter stack (RHF-D)	Standard stack	-		160kW	450kW		
	Diode rectifier (RHD-D)	Standard stack	MD (LD)		220kW (250kW)	450kW	2000kW	
							Parallel connection	

*1 Refer to "Ratings for intended use" on page 6 for specifications (applicable load).

* Unit type inverters have built-in brake circuits as standard (160kW or less).

* Configuration: Standard unit → Can be used with one set. Stack by phase → Categorized by phase, and one inverter set consists of three stacks.

* Multiple inverters can be connected with a single PWM converter and diode rectifier.

* Inverters can also be supplied with DC power (with generator, etc.) without the use of a converter circuit.

* Capacity expansion (parallel operation)

Inverters

• Direct parallel connection: One single-winding motor is driven by multiple inverters. (Drive is possible with up to three inverters)

• Multi-winding motor drive: Specialized motor drive system with multiple windings around a single motor. (Drive is possible with up to six inverters)

PWM converters

• Transformer isolation (parallel system): System used to isolate the receiving power supply system and converter with a transformer. It is necessary to equip each converter input with a transformer. (No. of parallel connection units: max. 6)

• Transformerless (parallel system): System in which a PWM converter is connected directly to the receiving power supply system. There is no need to isolate with a transformer. (No. of parallel connection units: max. 3)

* Filter circuits if used with transformerless parallel system (multiple units operating in parallel)

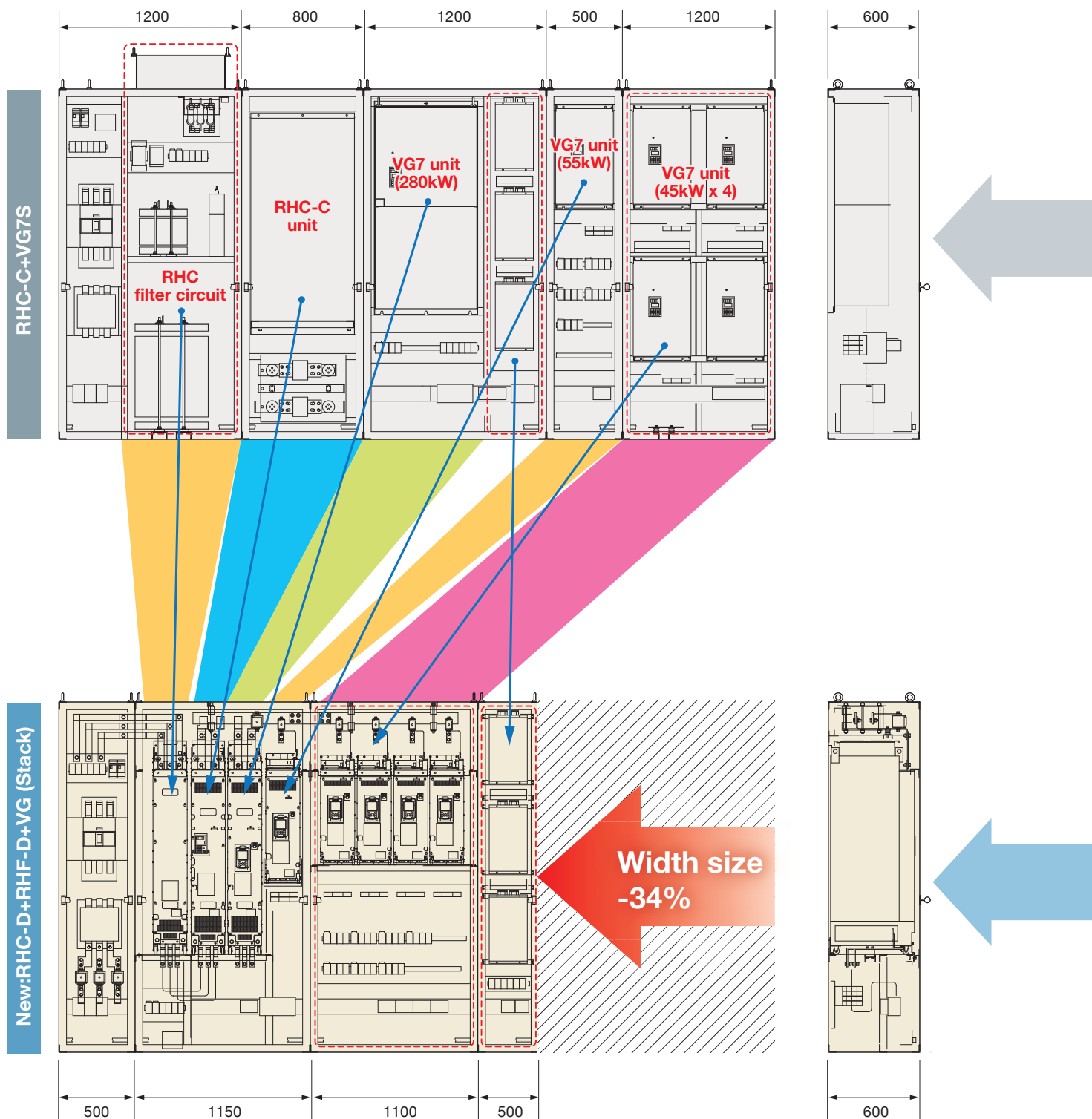
Standard stack: Use a filter stack. (Filter circuits cannot be configured with peripheral equipment.)

Stack by phase: Use peripheral equipment.

Dedicated design for panel installation (Stack Type)

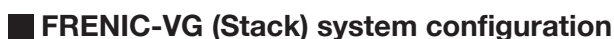
New dedicated design (Stack Type) realize panel width shortening (34% reduction compared with conventional design).

The width dimension in the crane system shown below has been reduced by 1650mm (4900mm → 3250mm).



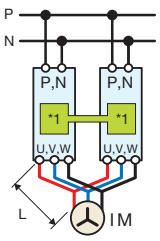
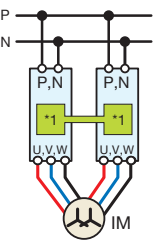
The height and depth dimensions are the same. Ingress protection degree is IP00.

■ FRENIC-VG7S system configuration



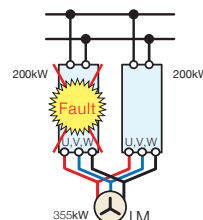
How to expand the capacity range of the inverters (Stack Type)

Direct parallel connection system and multiwinding motor drive system are provided for driving a large capacity motor.

System		Direct parallel connection system	Multiwinding motor drive system
Features	Drive motor	Single-winding motor	Multiwinding motor (Exclusive use for multiwinding motors)
	Restriction of wiring length	The minimum wiring length (L) varies with the capacity.	There is no particular limit.
	Reduced capacity operation	Available	Available (However, the wiring should be switched over.)
Number of inverters to be connected		2 to 3 inverters	2 to 6 inverters
Arrangement diagram		When 2 inverters are connected 	When 2 inverters are connected 

*1) OPC-VG1-TBSI is separately required.

*2) Reduced capacity operation. If a stack fails in case of direct parallel connection, the operation continues with lower output power using the stacks that have not failed



Example) If one inverter fails when 200kW x 2 inverters are driving a 355kW motor, the operation can continue with the 200kW inverter (capacity of one inverter).

(Note) To start the reduced capacity operation, consideration is needed to the switch over operation of PG signals or motor constants and sequence circuit. For details, refer to the operation manual.

Configuration table for direct parallel connection

2 or even 3 inverters of the same capacity can be connected in parallel to increase capacity or facilitate system redundancy.

Connection system	Standard stack					Stack by phase			
	Diagram	Diagram	Diagram	Diagram	Diagram	Diagram	Diagram	Diagram	Diagram
Capacity [kW]	Applicable inverter	Applicable inverter	No. of units	Current [A]	Applicable inverter	Applicable inverter	No. of units	Current [A]	Applicable inverter
30	FRN30SVG1S-4								
37	FRN37SVG1S-4								
45	FRN45SVG1S-4								
55	FRN55SVG1S-4								
75	FRN75SVG1S-4								
90	FRN90SVG1S-4								
110	FRN110SVG1S-4								
132	FRN132SVG1S-4								
160	FRN160SVG1S-4								
200	FRN200SVG1S-4								
220	FRN220SVG1S-4								
250	FRN250SVG1S-4								
280	FRN280SVG1S-4								
315	FRN315SVG1S-4								
355		FRN200SVG1S-4	2	716					
400		FRN220SVG1S-4	2	789					
500		FRN280SVG1S-4	2	988					
630		FRN220SVG1S-4	3	1183	FRN630BVG1S-4				
710		FRN280SVG1S-4	3	1482	FRN710BVG1S-4				
800		FRN280SVG1S-4	3	1482	FRN800BVG1S-4				
1000						FRN630BVG1S-4	2	2223	
1200						FRN630BVG1S-4	2	2223	
1500						FRN800BVG1S-4	2	2812	
1800						FRN630BVG1S-4	3	3335	
2000						FRN710BVG1S-4	3	3905	
2400						FRN800BVG1S-4	3	4218	

*1) OPC-VG1-TBSI is required for each stack.



How to expand the capacity range of the PWM converters (Stack Type)

A “transformer-less parallel system” and “transformer insulation type parallel system” can be used to expand the total converter capacity.

System	Transformer isolation-less parallel system	Transformer insulation type parallel system
	This system involves connecting converter inputs to the power supply without isolating with a transformer, etc.	This system involves isolating respective converter inputs with a transformer.
Reduced capacity operation	Available	Available
Number of converter to be connected	2 to 3 converters	2 to 6 converters
Arrangement diagram	When 2 converters are connected	When 2 converters are connected

■ Configuration table for parallel connection (Transformer isolation-less parallel system)

2 or 3 converters of the same capacity can be connected in parallel to increase capacity or facilitate system redundancy.

Connection system	Standard stack			Stack by phase		
Capacity [kW]	Applicable converter	Applicable converter	No. of units	Applicable converter	Applicable converter	No. of units
132	RHC132S-4D					
160	RHC160S-4D					
200	RHC200S-4D					
220	RHC220S-4D					
280	RHC280S-4D					
315	RHC315S-4D					
355		RHC200S-4D	2			
400		RHC200S-4D	2			
500		RHC280S-4D	2			
630		RHC315S-4D	2	RHC630B-4D		
710		RHC280S-4D	3	RHC710B-4D		
800		RHC280S-4D	3	RHC800B-4D		
1000					RHC630B-4D	2
1200					RHC630B-4D	2
1500					RHC800B-4D	2
1800					RHC630B-4D	3
2000					RHC710B-4D	3
2400					RHC800B-4D	3

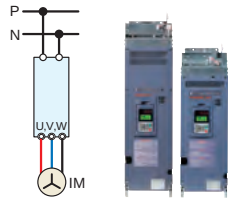
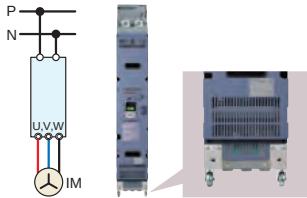
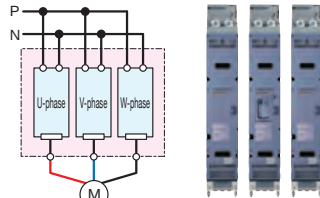
*2) OPC-VG7-SIR is required for each stack.

Easier Maintenance and Improved Reliability

Easy stack replacement

The inverters (stack type) have an arrangement with consideration for the installation of the product into the panel and easier change.

The inverters (stack type) (132 to 315 kW) can easily be installed or changed because they have caster. With the inverters (stack type) (630 to 800 kW), stacks are divided for each output phase (U, V and W), which has realized the lighter weight.

Nominal applied motor capacity [kW] (MD spec)	30 to 110	132 to 450	630 to 800
Type	400V: FRN30SVG1S-4□to FRN110SVG1S-4□ 690V: FRN90SVG1S-69□to FRN110SVG1S-69□	400V: FRN132SVG1S-4□to FRN315SVG1S-4□ 690V: FRN132SVG1S-69□to FRN450SVG1S-69□	FRN630BVG1S-4□to FRN800BVG1S-4□
Category	Single unit	Single unit	Stack by phase
Wheels	Not provided	Provided	Provided
Arrangement			
Maintenance	The weight of one stack is reduced (50 kg or less) to give consideration to replacement work.	The models where each stack is heavy have wheels in order to change the stacks easily. A lifter for replacement is available. 	Trim weight by dividing the stack into 3 parts by each output phase (U, V and W). In the event of a breakdown, only the target phase needs to be replaced with a new one. The stack to be replaced should be an exclusive part. 
Approx.weight [kg]	30 to 45	95 to 135	135×3

Model compatibility

The FRENIC-VG is compatible with Fuji Electric's older vector controlled inverter models. Updating to the FRENIC-VG can be performed easily.

Compatibility with FRENIC5000VG7S

The FRENIC-VG function codes are compatible with VG7 function codes, allowing function codes from the VG7 to be set in the FRENIC-VG directly. Furthermore, function codes can be copied directly from the VG7 to the FRENIC-VG with the PC loader.

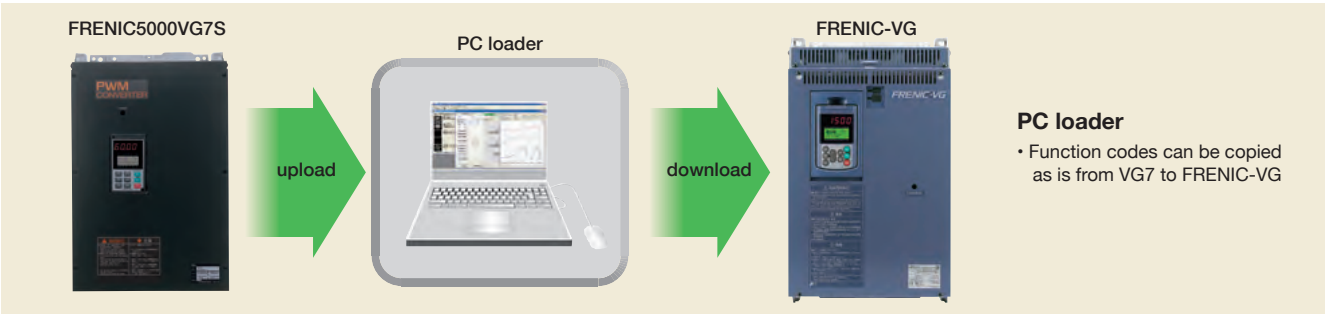
Furthermore, with the unit type, an adapter (conversion adapter) has been prepared for same capacities, in order to fit the same dimensions as for VG7S.

Compatibility with FRENIC5000VG5S

The function code numbers and data definitions differ between FRENIC-VG and VG5, so they can not be set from VG5 to FRENIC-VG directly.

Codes can be updated easily from VG5 to FRENIC-VG settings by using a function code conversion sheet.

Furthermore, with the unit type, an adapter (conversion adapter) has been prepared for some capacities, in order to fit the same dimensions as for VG5.

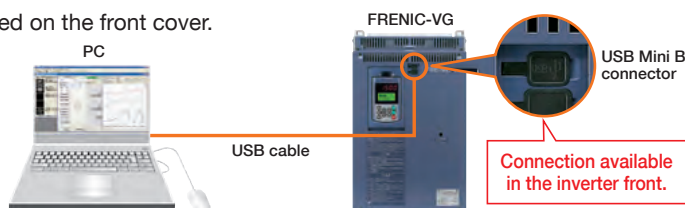




PC loader functions

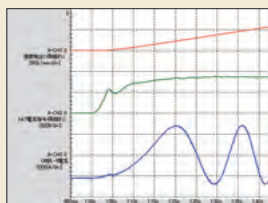
PC Loader can be used via the USB connector (mini B) provided on the front cover.

- The front cover does not have to be removed.
- No RS-485 converter is needed.
- Commercial cables can be used.



[Fault diagnosis using the trace back function]

Edited on the trace screen on the loader



- Internal data, time and date around the fault are recorded.
The real-time clock (clock function) is built-in as standard.
- Data are backed up by battery.
*Battery: 30kW or above (built-in as standard), 22kW or below (available as option: OPK-BP)
- Trace waveform can be checked on the PC loader

* If data exists, it can be analyzed anywhere.

[Easy edit and detail monitor]

Data editing and detailed data monitor analysis operations are much easier than with a conventional PC loader.

Function code setting

User-defined displays (customized displays), data explanation display for each code.

Trace function

Real-time trace: for long-term monitoring
Historical trace: for detailed data diagnosis for short periods

Trace back: for fault analysis (last 3 occurrences)

*The paid-for loader software (WPS-VG1-PCL) supports real-time tracing and historical tracing. Trace data can be stored in the memory even while the power is off. With 22kW or below capacity inverters, optional memory back-up battery must be installed.

Keypad

- Wide 7-segment LED ensures comfortable view.
- The back-light is incorporated in the LCD panel, which allows the use of the keypad even in the dark.
- Enhanced copy function
The function codes can be copied to other inverters easily. (Three patterns of function codes can be stored.) Copying data in advance reduces restoration time when problems occur, by exchanging the keypad when replacing the unit.

- Remote control operation is available.
The Keypad can be remotely installed and operated by connecting the keypad with a standard LAN cable.
- JOG (jogging) operation can be executed using the Keypad.
- The HELP key displays operation guidance.

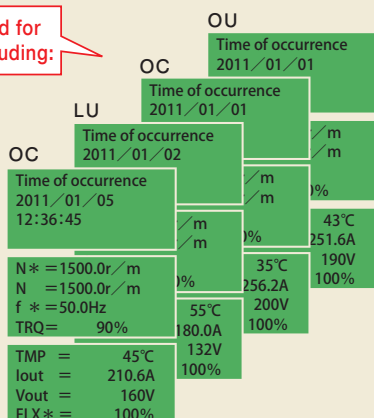


Simple fault diagnosis

Save alarm data

Detailed data are stored for the last four alarms, including:

- Time to sound alarm
- Speed setting value
- Detection speed value
- Torque command value
- Temperature
(heat sink, internal temperature)
- Accumulated operation time
- Output current detection value
- Magnetic-flux reference value
- I/O status



- The number of alarm data to be stored has been increased from the conventional model.
Thanks to the real-time clock function built-in as standard, the complete data of the latest and last 3 alarm occurrences is stored: time, speed command, torque, current and others. This enables machine units to be checked for abnormalities.
- ⇒As for previous model, new alarm data overwrote and deleted existing alarm data. This is solved with the new VG model.

Alarm severity selection

Alarm severity (serious and minor) can be selected, eliminating the risk of critical facility stoppage due to a minor fault.

	30-relay output	Y-terminal output	Inverter output	Selection
Motor overload, communications error, DC fan lock, etc.	No output (minor fault)	Provided	Operation continued	Can be selected for each function.
	Output	Not provided	Shut off	
Blown fuse, excessive current, ground fault, etc.	Output	Not provided	Shut off	Fixed

PG fault diagnosis

- The PG interface circuit incorporated as standard detects disconnection of the power supply line as well as the PG signal line.
- A mode was added that judges if it is a PG fault or a fault on the inverter side. Simulated output mode is provided at the PG pulse output terminal (FA and FB). Operation can be checked by connecting this to the PG input terminal.

Easy change of the cooling fan

■ Unit Type

The cooling fan can easily be changed without removing the front cover and printed circuit board.

Applicable models : FRENIC-VG
(excluding converter RHC-C)



Fan body



■ Stack Type

The cooling fan installed at the top can easily be changed without drawing the stacks. However, for the 220 to 315kW inverter, the 2 connection bars of the DC side have to be removed to change the cooling fan.

Applicable models : FRENIC-VG
Converter (RHC-D, RHF-D, RHD-D)



Fan body



Components with a long life

For the various consumable parts inside the inverter, their designed lives have been extended to 10 years. This also extended the equipment maintenance cycles.

Life conditions

Ambient temperature: 40°C², load factor: 100% (HD spec), 80% (MDspecs)

*1) The planned life is determined by calculation, and is not the guaranteed value.

*2) For the stack type, the ambient temperature is 30°C.

Life-limited component	Design lifetime ^{*1}
Cooling fan	10 years
Smoothing capacitor on main circuit	
Electrolytic capacitors on PCB	

Applicable models : FRENIC-VG
Converter (RHC-D, RHF-D, RHD-D)
(excluding FRENIC-VG7, RHC-C)

Enhanced lifetime alarm

- Lifetime alarms can be checked rapidly on the Keypad and PC loader (optional).
- Facility maintenance can be performed much easier thanks to lifetime alarms.

Items			
Inverter accumulated time (h)	No. of inverter starts (times)	Facility maintenance warning Accumulated time (h) No. of starts (times)	Inverter lifetime alarm information is displayed.

Applicable models : FRENIC-VG

Useful functions for test run and adjustment

- Customization of functions for test run and adjustment (Individual items on the loader can be set to be displayed or not.)
- Simulated fault alarm issued by a special function on the Keypad
- Monitor data hold function
- Simulated operation mode
Simulated connection allows the inverter to be operated with internal parts in the same way as if they were connected to the motor, without actually being connected.
- The externally input I/O monitor and PG pulse states can be checked on the Keypad.

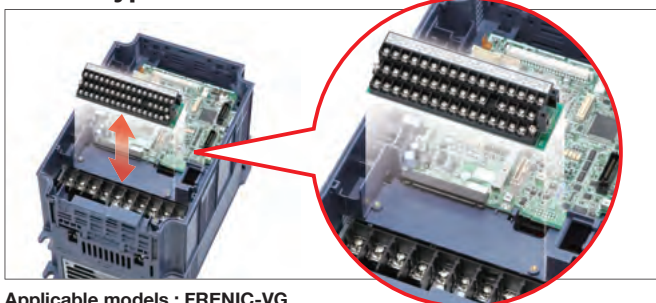
Applicable models : FRENIC-VG



Easy wiring (removable control terminal block)

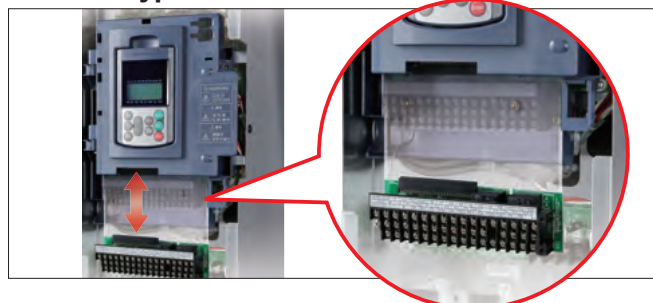
- The terminal block can be connected to the inverter after control wiring work is completed. Wiring work is simplified.
- Restoration time for updating equipment, problem occurrence, and inverter replacement has been drastically reduced. Just mount the wired terminal block board to the replaced inverter.

Unit Type



Applicable models : FRENIC-VG

Stack Type



Adaptation to Environment and Safety

Compliance with overseas standards

- The FRENIC-VG complies with the following overseas standards in its standard configuration, allowing standardization of device and machinery specifications in Japan and overseas:
EC directives: Low Voltage Directive, RoHS Directive, Machinery Directive, UL Standards, cUL Standards, KC Certification
- The FRENIC-VG also complies with the EMC Directive when the standard model is combined with an option (EMC filter).

EU	US/Canada	Korea
EC Directive (CE marking)	UL Standards/ cUL Standards	KC certification (Stack type: pending certification)

Environment

Environmental resistance has been enhanced compared to conventional inverters.

- (1) Environmental resistance of cooling fan has been enhanced.
- (2) Nickel and Tin plating are applied to copper bars.

Environmental resistance has been enhanced on the FRENIC-VG compared to conventional models; however, the following environments should be examined based on how the equipment is being used.

- a. Sulfidizing gas
- b. Conductive dust and foreign particles
- c. Others: unique environments not included under standard environments

Contact Fuji Electric before using the product in environments such as those indicated above.
Salt resistant is option.

RoHS Directive compliance

FRENIC-VG complies with European regulations that limit the use of specific hazardous substances (RoHS) as a standard.

Applicable models : FRENIC-VG

Six hazardous substances

Lead, mercury, cadmium, hexavalent chromium, polybrominated biphenyl (PBB), polybrominated diphenyl ether (PBDE)

*Contact Fuji Electric for detailed information.

Safety standards

- The functional safety (FS) function STO that conforms to the FS standard EN61800-5-2 is incorporated as standard.
- The FS functions STO, SS1, SLS and SBC that conform to FS standard EN61800-5-2 can be also available by installing the option card OPC-VG1-SAFE. These functions are available only when controlling the motor using feedback encoder (closed loop).

Safety function STO: Safe Torque Off

This function shuts off the output of the inverter (motor output torque) immediately.

Safety function SS1: Safe Stop 1

This function decreases the motor speed to shut down the motor output torque (by STO FS function) after the motor reaches the specified speed or after the specified time has elapsed.

Safety function SLS: Safely Limited Speed

This function prevents the motor from rotating over the specified speed.

Safety function SBC: Safe Brake Control

This function outputs a safe signal of the motor brake control.

Conforms to Marine standards

- A Marine standards compatible product lineup has been added as semi-standard products.

These products can be used for shipping equipment.
(Certifying body: Classification society DNV GL)

*Three-phase 690V stack type only

A separate EMC filter and Zero phase reactor are required.

Contact Fuji for details.

System Configuration Overview

■ PWM converter + inverter

Note



Transformer(multi phase)



Power Supply



Single winding motor



Multi winding motor



Filter circuit (individual) or filter stack



Converter unit(RHC-C) or stack(RHC-D)



Inverter unit or stack



Optical communication card (option)

No.	System structure	System construction	Filter stack (RHF)(*1)	Filter for RHC-C series (individual type)	Motor capacity (Ex. FRN315SVG1-4 parallel use)
1		◎ Available CNV: 6 pieces/max INV: 6 parallel connection/max	◎ Available	■ Converter unit (RHC-C) ◎ Available ■ Converter stack (RHC-D) ・RHC132S to 315S-4D → ✕ Not Available ・RHC630B to 800B-4D → ◎ Available	~1800kW (6 winding motor)
2		✕ Not available (Direct parallel connection. Use the No.3 connection.)	—	—	—
3		◎ Available CNV: 6 parallel connection/max INV: 3 parallel connection/max	◎ Available	■ Converter unit (RHC-C) ◎ Available ■ Converter stack (RHC-D) ・RHC132S to 315S-4D → ✕ Not Available ・RHC630B to 800B-4D → ◎ Available	~800kW (INV: 3 parallel connection)
4		◎ Available CNV: 6 pieces/max INV: 6 parallel connection/max	◎ Available	■ Converter unit (RHC-C) ◎ Available ■ Converter stack (RHC-D) ・RHC132S to 315S-4D → ✕ Not Available ・RHC630B to 800B-4D → ◎ Available	~1800kW (6 winding motor)
5		✕ Not available (If sharing converter output, use the No.7 connection.)	—	—	—
6		✕ Not available (If sharing converter output, use the No.8 connection.)	—	—	—
7		◎ Available CNV: 3 parallel connection/max INV: 6 parallel connection/max	◎ Available	■ Converter unit (RHC-C) ◎ Available ■ Converter stack (RHC-D) ・RHC132S to 315S-4D → ✕ Not Available ・RHC630B to 800B-4D → ◎ Available	~1800kW (6 winding motor)
8		◎ Available CNV: 3 parallel connection/max INV: 3 parallel connection/max	◎ Available		~800kW (INV: 3 parallel connection)
9		◎ Available INV: 6 parallel connection/max	◎ Available		~CNV capacity
10		◎ Available INV: 3 parallel connection/max	◎ Available		~CNV capacity

(*1) The filter stack (RHF) is for exclusive use with the converter stack (RHC-D). It cannot be used with the converter unit (RHC-C).

(Note 1) Capacity of inverter should be same

(Note 2) When several inverters are powered by one converter, converter capacity >= total inverter capacity

Check in the manual the capability of converter charging circuit.

(Note 3) When operating a motor using direct parallel system, a minimum wiring length between motor and inverter should be kept. Check the manual.

(Note 4) Power should be applied to all converters at the same time.

Ideal for crane systems.



Diode Rectifier (RHD-D) + inverter

Note



Transformer (12 phase)



Power Supply



Single winding motor



Multi winding motor

ACL AC reactor



Diode rectifier (RHD-D)



Inverter unit or stack



Optical communication card (option)

No.	System structure	Applicable system Continuous rating (total)	Remarks
1		Direct parallel system Multiwinding system INV: Motor = 1:1 system Continuous rating (total) 110 to 353kW	
2		Multiwinding system INV: Motor = 1:1 system Continuous rating (total) 220 to 706kW	1) If common bus not applied for RFI output (DC output) 2) Not applicable with direct parallel systems
3		Direct parallel system Multiwinding system INV: Motor = 1:1 system Continuous rating (total) 220 to 706kW	1) A common bus should be applied for RFI output (DC output). 2) Restrictions apply to wiring conditions from TR to INV. 3) Voltage distortion in input voltage (3%, from IEC standards) 4) Wiring restrictions apply from input power supply to DC common bus.
4		Multiwinding system INV: Motor = 1:1 system Continuous rating (total) 220 to 706kW	1) If common bus not applied for RFI output (DC output) 2) Not applicable with direct parallel systems
5		Direct parallel system Multiwinding system INV: Motor = 1:1 system Continuous rating (total) 220 to 585kW	
6		Direct parallel system Multiwinding system INV: Motor = 1:1 system Continuous rating (total) 440 to 1031kW	If using RFI (x4, or 6) structure configuration 1) A common bus should be applied for RFI output (DC output). 2) Restrictions apply to wiring conditions from Transformer to Inverter. 3) Voltage distortion in input voltage (3%, from IEC standards) 4) Use an AC reactor.
7		Direct parallel system Multiwinding system INV: Motor = 1:1 system Continuous rating (total) 660 to 1546kW	If using RFI (x6) structure 1) A common bus should be applied for RFI output (DC output). 2) Restrictions apply to wiring conditions from Transformer to Inverter. 3) Voltage distortion in input voltage (3%, from IEC standards) 4) Use an AC reactor.

(Note 1) Use inverters of the same capacity for direct parallel systems and multiwinding motor drive systems.

(Note 2) Motor capacity is calculated based on a power supply voltage of 400 V.

(Note 3) Turn ON the main power supply for all converters at the same time.

Model variation (Inverter)

Nominal applied motor (kW)	400V Series			690V Series
	Unit Type		Stack Type	Stack Type
	HD (150%, 1 min./200%, 3sec.)	MD (150% 1min.)	MD (150% 1min.)	MD(CT) (150% 1min.)
Applied load	High Duty Spec	Medium Duty Spec	Medium Duty Spec	Medium Duty Spec
3.7	FRN3.7VG1S-4 □			
5.5	FRN5.5VG1S-4 □			
7.5	FRN7.5VG1S-4 □			
11	FRN11VG1S-4 □			
15	FRN15VG1S-4 □			
18.5	FRN18.5VG1S-4 □			
22	FRN22VG1S-4 □			
30	FRN30VG1S-4 □		FRN30SVG1S-4 □	
37	FRN37VG1S-4 □		FRN37SVG1S-4 □	
45	FRN45VG1S-4 □		FRN45SVG1S-4 □	
55	FRN55VG1S-4 □		FRN55SVG1S-4 □	
75	FRN75VG1S-4 □		FRN75SVG1S-4 □	
90	FRN90VG1S-4 □		FRN90SVG1S-4 □	FRN90SVG1S-69 □
110	FRN110VG1S-4 □	FRN90VG1S-4 □	FRN110SVG1S-4 □	FRN110SVG1S-69 □
132	FRN132VG1S-4 □	FRN110VG1S-4 □	FRN132SVG1S-4 □	FRN132SVG1S-69 □
160	FRN160VG1S-4 □	FRN132VG1S-4 □	FRN160SVG1S-4 □	FRN160SVG1S-69 □
200	FRN200VG1S-4 □	FRN160VG1S-4 □	FRN200SVG1S-4 □	FRN200SVG1S-69 □
220	FRN220VG1S-4 □	FRN200VG1S-4 □	FRN220SVG1S-4 □	
250		FRN220VG1S-4 □	FRN250SVG1S-4 □	FRN250SVG1S-69 □
280	FRN280VG1S-4 □		FRN280SVG1S-4 □	FRN280SVG1S-69 □
315	FRN315VG1S-4 □	FRN280VG1S-4 □	FRN315SVG1S-4 □	FRN315SVG1S-69 □
355	FRN355VG1S-4 □	FRN315VG1S-4 □		FRN355SVG1S-69 □
400	FRN400VG1S-4 □	FRN355VG1S-4 □		FRN400SVG1S-69 □
450		FRN400VG1S-4 □		FRN450SVG1S-69 □
500	FRN500VG1S-4 □			
630	FRN630VG1S-4 □		FRN630BVG1S-4 □	
710			FRN710BVG1S-4 □	
800			FRN800BVG1S-4 □	

How to read the model number

FRN 30 S VG 1 S - 4 J

Code	Series name
FRN	FRENIC Series

Code	Nominal applied motor capacity
3.7	3.7kW
5.5	5.5kW
7.5	7.5kW
?	?
800	800kW

Code	Form
None	Unit type
S	Standard stack
B	Stack by phase

Code	Application range
VG	High performance vector control

Code	Destination / Instruction Manual
J	Japanese
E	English
C	Chinese
Other	Special specification

Code	Input power source
4	Three-phase 400V
69	Three-phase 690V

Code	Structure
S	Standard

Code	Developed inverter series
1	1 Series

 **Caution!** The product detail described in this document is intended for selecting a model. When using a product, read the Instruction Manual carefully and use the product properly.



Model variation (Converter)

	400V Series				690V Series		
	Unit Type (PWM)	Stack Type (PWM)	Stack Type (Filter)	Diode rectifier	Stack Type (PWM)	Stack Type (Filter)	Diode rectifier
Nominal applied motor (kW)	MD(CT) (150% 1min.)	MD (150% 1min.)	—	MD (150% 1min.)	MD (150% 1min.)	—	MD (150% 1min.)
Applied load	High Duty Spec	Medium Duty Spec	—	Medium Duty Spec	Medium Duty Spec	—	Medium Duty Spec
3.7							
5.5							
7.5	RHC7.5-4C						
11	RHC11-4C						
15	RHC15-4C						
18.5	RHC18.5-4C						
22	RHC22-4C						
30	RHC30-4C						
37	RHC37-4C						
45	RHC45-4C						
55	RHC55-4C						
75	RHC75-4C						
90	RHC90-4C						
110	RHC110-4C						
132	RHC132-4C	RHC132S-4D □	RHF160S-4D □		RHC132S-69D □	RHF160S-69D □	
160	RHC160-4C	RHC160S-4D □	RHF160S-4D □		RHC160S-69D □	RHF160S-69D □	
200	RHC200-4C	RHC200S-4D □	RHF220S-4D □	RHD200S-4D □	RHC200S-69D □	RHF220S-69D □	
220	RHC220-4C	RHC220S-4D □	RHF220S-4D □				RHD220S-69D □
250					RHC250S-69D □	RHF280S-69D □	
280	RHC280-4C	RHC280S-4D □	RHF280S-4D □		RHC280S-69D □	RHF280S-69D □	
315	RHC315-4C	RHC315S-4D □	RHF355S-4D □	RHD315S-4D □	RHC315S-69D □	RHF355S-69D □	
355	RHC355-4C				RHC355S-69D □	RHF355S-69D □	
400	RHC400-4C				RHC400S-69D □	RHF450S-69D □	
450					RHC450S-69D □	RHF450S-69D □	RHD450S-69D □
500	RHC500-4C						
630	RHC630-4C	RHC630B-4D □					
710		RHC710B-4D □					
800		RHC800B-4D □					

Description of converter type

RHC 315 S - 4 D J

Code	Series name
RHC	PMW converter
RHF	Filter for PMW converter
RHD	Diode rectifier

Code	Nominal applied motor capacity
7.5	7.5kW
}	}
800	800kW

Code	Form
None	Unit type
S	Standard stack
B	Stack by phase

Code*	Destination / Instruction Manual
J	Japanese
E	English
C	Chinese

* This item is available only with the D series.

Code	Developed inverter series
C	C Series
D	D Series

Code	Input power source
4	Three-phase 400V
69	Three-phase 690V



Caution! The product detail described in this document is intended for selecting a model. When using a product, read the Instruction Manual carefully and use the product properly.

FRENIC-VG (Inverter)

Standard specifications

HD specification (Unit Type)

400V series

Type		FRN□VG1S-4□		3.7	5.5	7.5	11	15	18.5	22	30	37	45	55	75	90	110	132	160	200	220	280	315	355	400	500	630
Nominal applied motor [kW]				3.7	5.5	7.5	11	15	18.5	22	30	37	45	55	75	90	110	132	160	200	220	280	315	355	400	500	630
Rated capacity [kVA] (*1)				6.8	10	14	18	24	29	34	45	57	69	85	114	134	160	192	231	287	316	396	445	495	563	731	891
Rated current [A]				9.0	13.5	18.5	24.5	32.0	39.0	45.0	60.0	75.0	91.0	112	150	176	210	253	304	377	415	520	585	650	740	960	1170
Overload current rating				150% of rated current -1min. (*2) 200% -3s. (*3)																							
Power supply voltage	Main power Phase, Voltage, Frequency			3-phase 380 to 480V, 50Hz/60Hz												3-phase 380 to 440V/50Hz, 380 to 480V/60Hz (*4)											
	Auxiliary control power supply Phase, Voltage, Frequency			Single phase 380 to 480V, 50Hz/60Hz																							
	Auxiliary input for fan power Phase, Voltage, Frequency (*5)			—												Single phase 380 to 440V, 50Hz 380 to 480V/60Hz (*4)											
	Voltage/frequency variation			Voltage: +10 to -15%, Frequency: +5 to -5%, Voltage unbalance: 2% or less (*6)																							
	Rated current [A] (with DCR) (*7) (without DCR)			7.5	10.6	14.4	21.1	28.8	35.5	42.2	57.0	68.5	83.2	102	138	164	210	238	286	357	390	500	559	628	705	881	1115
	Required power supply capacity [kVA] (*8)			13.0	17.3	23.2	33	43.8	52.3	60.6	77.9	94.3	114	140	—	—	—	—	—	—	—	—	—	—	—	—	—
				5.2	7.4	10	15	20	25	30	40	48	58	71	96	114	140	165	199	248	271	347	388	436	489	610	773
Braking method /braking torque				Braking resistor discharge control: 150% braking torque, Separately installed braking resistor (option), Separately installed braking unit (option for FRN200VG1S-4J or higher)																							
Carrier frequency [kHz] (*9)				2 to 15												2 to 10										2 to 5	
Approx.weight [kg]				6.2	6.2	6.2	11	11	11	11	25	26	31	33	42	62	64	94	98	129	140	245	245	330	330	555	555
Enclosure				IP20 closed type UL open type								IP00 open type UL open type (IP20 closed type is available as option)															
Applicable safety standards				UL 508C, C22.2 No.14 (*10), IEC/EN 61800-5-1 (Overvoltage category: 3)																							

Note 1) The specification above are established when the function code F80 = 0 (HD specification) is applied.

Note 2) When using DC reactor, note the followings.

- Type FRN□VG1S-4J: 55kW or below: provided as option, 75kW or above: Provided as standard.
- Type FRN□VG1S-4E, -4C: Provided as option.

*1) The rated output voltage is 440V for 400V series.

*2) When the inverter output frequency converter value is 10Hz or less, the inverter may trip early due to overload depending on the conditions such as ambient temperature.

*3) When the inverter output frequency converter value is 5Hz or less, the inverter may trip early due to overload depending on the conditions such as ambient temperature.

*4) The inverters with the power supply of 380 to 398V/50Hz and 380 to 430V/60Hz must be switched using a connector inside the inverter.

The output power of the inverter with 380V may drop depending on situations. For details, refer to the FRENIC-VG User Manual chapter 10.5.

*5) This input is used to supply the AC fan when supplying the inverter from DC inputs, like when combining the inverter with RHC or RHD converter (therefore it is not always used).

$$*6) \text{ Voltage unbalance [\%]} = \frac{\text{Max. voltage [V]} - \text{Min. voltage [V]}}{\text{Three-phase average voltage [V]}} \times 67$$

Use an AC reactor if the voltage unbalance exceeds 2%.

*7) The value is calculated on assumption that the inverter is connected with a power supply capacity of 500kVA (or 10 times the inverter capacity if the inverter capacity exceeds 50kVA) and %X is 5%.

*8) The values shown apply when DC reactor is used.

*9) The inverter may automatically reduce carrier frequency in accordance with ambient temperature or output current in order to protect itself.

*10) The FRN75/160/200/220/355/400VG1S-4□ do not conform to C22.2 No.14. If necessary, please contact Fuji Electric.



MD specification (Unit Type)

400V series

Type FRN□VG1S-4□		90	110	132	160	200	220	280	315	355	400
Nominal applied motor [kW] (*8)		110	132	160	200	220	250	315	355	400	450
Rated capacity [kVA] (*1)		160	192	231	287	316	356	445	495	563	640
Rated current [A]		210	253	304	377	415	468	585	650	740	840
Overload current rating		150% of rated current -1min. (*2)									
Power supply voltage	Main power Phase, Voltage, Frequency	3-phase 380 to 440V/50Hz, 380 to 480V/60Hz (*3)									
	Auxiliary control power supply Phase, Voltage, Frequency	Single phase 380 to 480V, 50Hz/60Hz									
	Auxiliary input for fan power Phase, Voltage, Frequency (*4)	Single phase 380 to 440V, 50Hz 380 to 480V/60Hz (*3)									
	Voltage/frequency variation	Voltage: +10 to -15%, Frequency: +5 to -5%, Voltage unbalance: 2% or less (*5)									
	Rated current [A] (with DCR) (*6) (without DCR)	210	238	286	357	390	443	559	628	705	789
	Required power supply capacity [kVA] (*7)	—									
Braking method /braking torque		Braking resistor discharge control: 150% braking torque, Separately installed braking resistor (option)					Braking resistor discharge control: 150% braking torque, Separately installed braking resistor (option) Separately installed braking unit (option)				
Carrier frequency [kHz]		2 to 4									
Approx.weight [kg]		62	64	94	98	129	140	245	245	330	330
Enclosure		IP00 open type UL open type (IP20 closed type is available as option)									
Applicable safety standards		UL 508C, C22.2 No.14 (*9), IEC/EN 61800-5-1 (Overvoltage category: 3)									

Note 1) The specifications above are established when the function code F80 = 3 (MD specification) is applied.

Note 2) When using DC reactor, note the followings.

- Type FRN□VG1S-4J: Provided as standard.
- Type FRN□VG1S-4E, -4C: Provided as option.

*1) When the rated output voltage is 440V

*2) When the converted inverter output frequency is less than 1Hz, the inverter may trip earlier in some ambient temperature conditions if the motor is overloaded

*3) When the power supply is 380 to 398V at 50 Hz or 380 to 430V at 60Hz, a connector inside the inverter must be reconnected accordingly.

The output of the inverter with 380V may drop depending on situations. For the detail, refer to the FRENIC-VG User Manual 10.5.

*4) This input is used to supply the AC fan when supplying the inverter from DC inputs, like when combining the inverter with RHC or RHD converter (therefore it is not always used).

*5) Voltage unbalance [%] = $\frac{\text{Max. voltage [V]} - \text{Min. voltage [V]}}{\text{Three-phase average voltage [V]}} \times 67$

Use an AC reactor if the voltage unbalance exceeds 2%.

*6) The value is calculated on assumption that the inverter is connected with a power supply capacity of 10 times the inverter capacity and %X is 5%.

*7) The values shown apply when DC reactor is used.

*8) Since heat generation of the motor due to low carrier may be increased depending on the load condition, designate the MD specification when ordering the motor.

*9) The FRN160/200/220/355/400VG1S-4□ do not conform to C22.2 No.14. If necessary, please contact Fuji Electric.

FRENIC-VG (Inverter)

Standard specifications

MD specifications (Stack Type)

400V series

Type	FRN□□V1S-4□	30S	37S	45S	55S	75S	90S	110S	132S	160S	200S	220S	250S	280S	315S	630B(*5)	710B(*5)	800B(*5)
Nominal applied motor [kW]		30	37	45	55	75	90	110	132	160	200	220	250	280	315	630	710	800
Rated capacity [kVA] (*1)		45	57	69	85	114	134	160	192	231	287	316	356	396	445	891	1044	1127
Rated current [A]		60	75	91	112	150	176	210	253	304	377	415	468	520	585	1170	1370	1480
Overload current rating		150% of rated current -1min. (*2)																
Power supply voltage	Main power	Refer to the specifications of PWM converter of DC input type.																
	Auxiliary control power supply Phase, Voltage, Frequency	Single phase 380 to 480V, 50/60Hz																
	Auxiliary input for fan power Phase, Voltage, Frequency	Auxiliary input for fan power					Single phase 380 to 440V, 50Hz 380 to 480V, 60Hz (*3)											
	Voltage/frequency variation	Voltage: +10 to -15%, Frequency: +5 to -5%																
Carrier frequency [kHz] (*4)		2																
Approx. weight [kg]		30	30	30	37	37	45	45	95	95	95	125	135	135	135	135×3(*6)	135×3(*6)	135×3(*6)
Enclosure		IP00 open type																

Note 1) The above specifications are for Function Code F80=0, 2 and 3 (MD specification). Default setting=0. 0 and 2 are displayed as HD on keypad.

*1) When the rated output voltage is 440V

*2) When the converted inverter output frequency is less than 1Hz, the inverter may trip earlier in some ambient temperature conditions if the motor is overloaded.

*3) When the power supply is 380 to 398V at 50Hz or 380 to 430V at 60Hz, a connector inside the inverter must be reconnected accordingly.

*4) When the synchronous motor is run at a low carrier frequency, the permanent magnet may be over-heated and demagnetized by harmonic components of the output current.

Be sure to check the permissible carrier frequency of the motor.

*5) One set of the inverter consists of three stacks.

*6) This weight may be changed. For details, contact the Sales Department at Fuji.

690V series

Type	FRN□□VG1S-69□	90S	110S	132S	160S	200S	250S	280S	315S	355S	400S	450S
Nominal applied motor [kW]		90	110	132	160	200	250	280	315	355	400	450
Rated capacity [kVA] (*1)		120	155	167	192	258	317	353	394	436	490	550
Rated current [A]		100	130	140	161	216	265	295	330	365	410	460
Overload current rating		150% of rated current -1min. (*2)										
Power supply voltage	Main power	Refer to the specifications of PWM converter of DC input type. (690V series)										
	Auxiliary control power supply Phase, Voltage, Frequency	Single phase 575 to 690V, 50/60Hz										
	Auxiliary input for fan power Phase, Voltage, Frequency	Single phase 660 to 690V, 50/60Hz Single phase 575 to 600V, 50/60Hz (*3)										
	Voltage/frequency variation	Voltage: +10 to -15%, Frequency: +5 to -5%										
Carrier frequency [kHz] (*4)		2										
Approx. weight [kg]		45	45	95	95	95	135	135	135	135	135	135
Enclosure		IP00 open type										

Note 1) The above specifications are for Function Code F80=0, 2 and 3 (MD specification). Default setting=0. 0 and 2 are displayed as HD on keypad.

*1) When the rated output voltage is 690V

*2) When the converted inverter output frequency is less than 1Hz, the inverter may trip earlier in some ambient temperature conditions if the motor is overloaded.

*3) When the power supply is 575 to 600V at 50Hz, 60Hz, a connector inside the inverter must be reconnected accordingly.

*4) When the synchronous motor is run at a low carrier frequency, the permanent magnet may be over-heated and demagnetized by harmonic components of the output current.

Be sure to check the permissible carrier frequency of the motor.



Dimensions

Dimensions (Unit Type)

Inverter

Fig. A

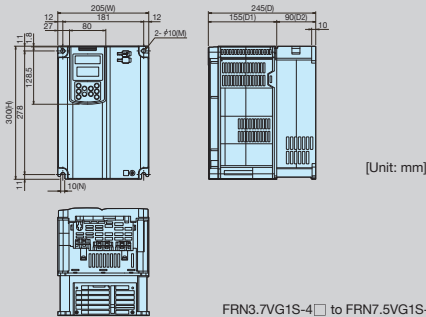


Fig. B

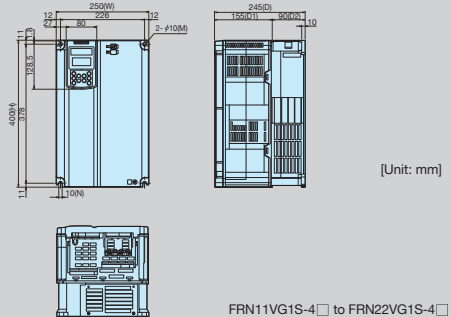


Fig. C

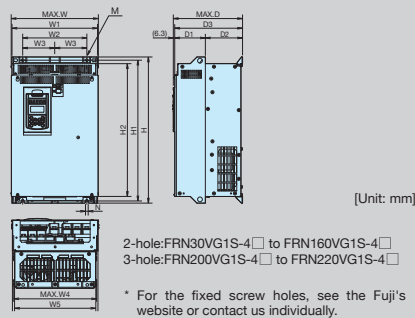
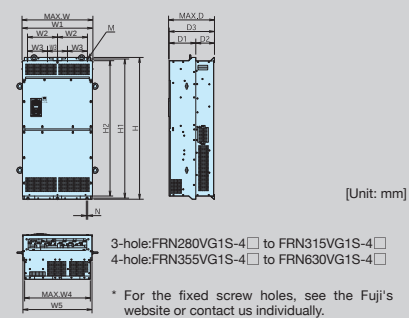
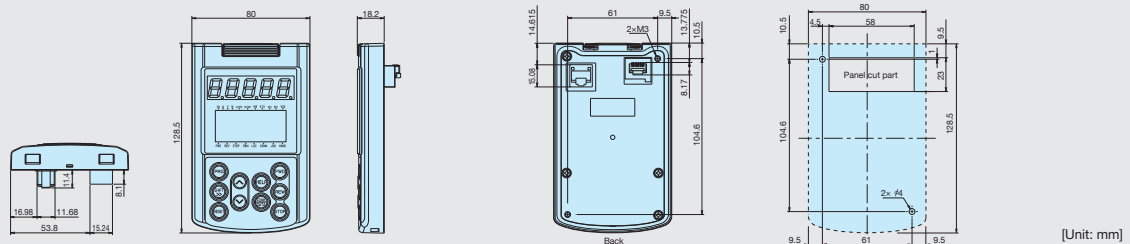


Fig. D



KEYPAD



[Unit: mm]

Series	Inverter type	Fig	Dimensions																						
			W	W1	W2	W3	W4	W5	H	H1	H2	D	D1	D2	D3	M	N								
400V series	FRN3.7VG1S-4□	A	205	-	-	-	-	-	300	-	-	245	155	90	-	2X φ10	10								
	FRN5.5VG1S-4□	A																							
	FRN7.5VG1S-4□	A																							
	FRN11VG1S-4□	B	400																						
	FRN15VG1S-4□	B																							
	FRN18.5VG1S-4□	B																							
	FRN22VG1S-4□	B	326.2	320	240	-	310.2	304	550	530	500	261.3	115	140	255										
	FRN30VG1S-4□	C							615	595	565	276.3		155	270										
	FRN37VG1S-4□	C																							
	FRN45VG1S-4□	C	361.2	355	275		345.2	339					675			655	625	180	360						
	FRN55VG1S-4□	C							740	710	678.7	321.3	135	180	360										
	FRN75VG1S-4□	C														1000	970			939.5	366.3	180	360		
	FRN90VG1S-4□	C	536.4	530	430	506.4	500.6	1400										1370	1330					260	440
	FRN110VG1S-4□	C							686.4	680	-	290	656.4	650.6	260										
	FRN132VG1S-4□	C														290	-			659	653	445.5	446.3		
	FRN160VG1S-4□	C	886.4	880	-	260	859.1	853										445.5	446.3						
	FRN200VG1S-4□	C							1006	1000	-	300	972	966	1550									1520	1480
	FRN220VG1S-4□	C														300	972			966	1550	1520	1480		
	FRN280VG1S-4□	D	300	972	966	1550	1520	1480										505.9	313.2						
	FRN315VG1S-4□	D							300	972	966	1550	1520	1480	505.9									313.2	186.8
	FRN355VG1S-4□	D														300	972			966	1550	1520	1480		
	FRN400VG1S-4□	D	300	972	966	1550	1520	1480										505.9	313.2						
	FRN500VG1S-4□	D							300	972	966	1550	1520	1480	505.9									313.2	186.8
	FRN630VG1S-4□	D														300	972			966	1550	1520	1480		
		300	972	966	1550	1520	1480	505.9										313.2	186.8						
									300	972	966	1550	1520	1480	505.9									313.2	186.8
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		300	972	966	1550	1520	1480	505.9										313.2	186.8						
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		300	972	966	1550	1520	1480	505.9										313.2	186.8						
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		300	972	966	1550	1520	1480	505.9										313.2	186.8						
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		300	972	966	1550	1520	1480	505.9										313.2	186.8						
									300	972	966	1550	1520	1480	505.9									313.2	186.8
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									300	972	966	1550	1520	1480	505.9									313.2	186.8
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		300	972	966	1550	1520	1480	505.9										313.2	186.8						
									300	972	966	1550	1520	1480	505.9									313.2	186.8
																300	972			966	1550	1520	1480		
		300	972	966	1550	1520	1480	505.9										313.2	186.8						
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		300	972	966	1550	1520	1480	505.9										313.2	186.8						
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																300	972			966	1550	1520	1480		
		300	972	966	1550	1520	1480	505.9										313.2	186.8						
									300	972	966	1550	1520	1480	505.9									313.2	186.8
																300	972			966	1550	1520	1480		
		300	972	966	1550	1520	1480	505.9										313.2	186.8						
									300	972	966	1550	1520	1480											

FRENIC-VG (Inverter)

Dimensions

Dimensions (Stack Type)

Fig. A

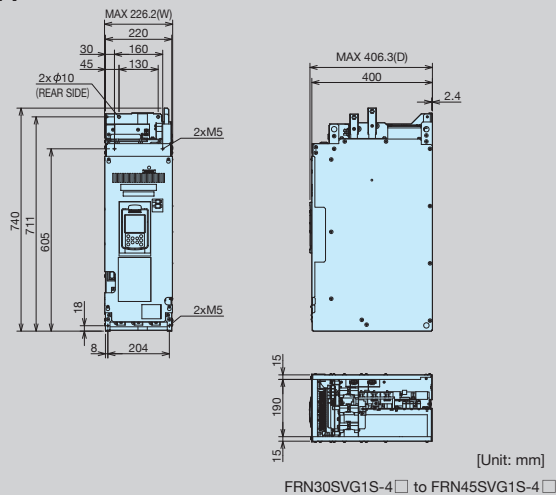


Fig. B

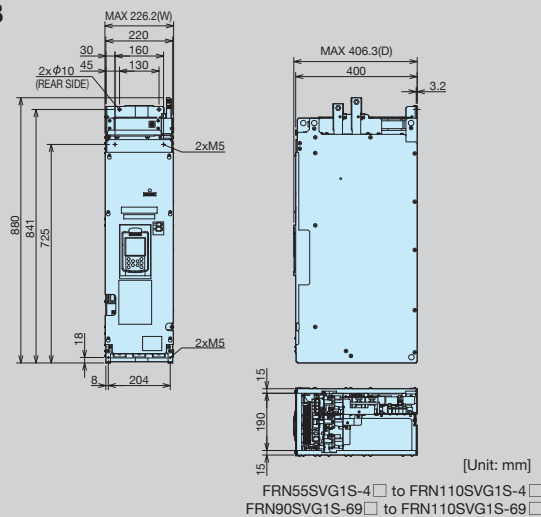


Fig. C

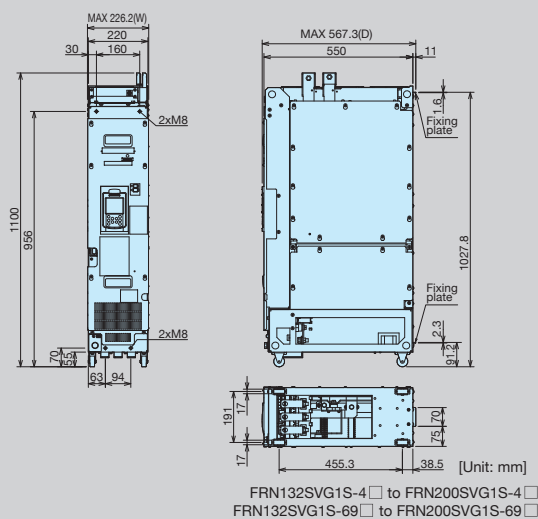


Fig. D

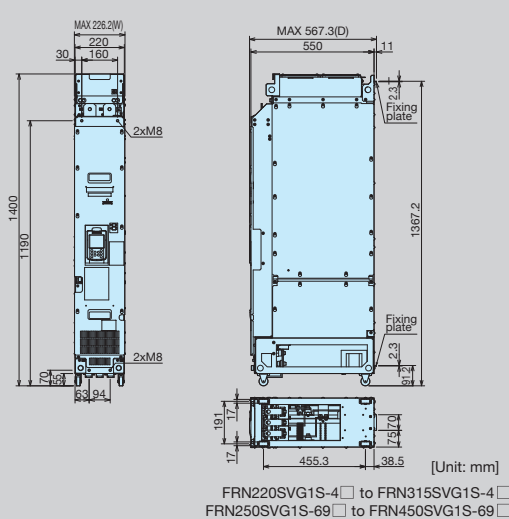
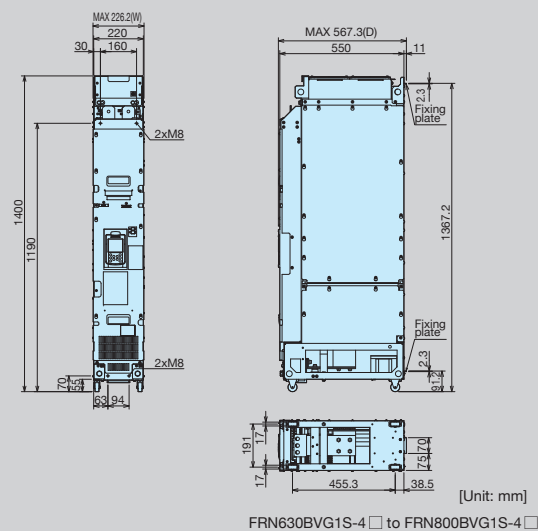
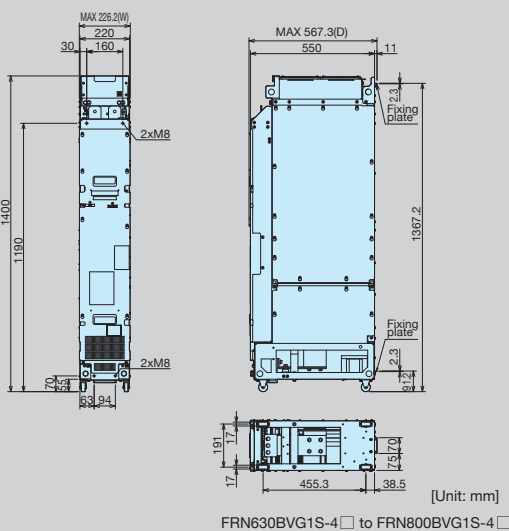


Fig. E

V-phase stack



U,W-phase stack





[Unit: mm]

Series	Inverter type	Fig	Dimensions		
			W	H	D
400V series	FRN30SVG1S-4□	A	226.2	740	406.3
	FRN37SVG1S-4□	A			
	FRN45SVG1S-4□	A			
	FRN55SVG1S-4□	B	226.2	880	406.3
	FRN75SVG1S-4□	B			
	FRN90SVG1S-4□	B			
	FRN110SVG1S-4□	B	226.2	1100	567.3
	FRN132SVG1S-4□	C			
	FRN160SVG1S-4□	C			
	FRN200SVG1S-4□	C	226.2	1400	567.3
	FRN220SVG1S-4□	D			
	FRN250SVG1S-4□	D			
	FRN280SVG1S-4□	D			
	FRN315SVG1S-4□	D	226.2	1400	567.3
	FRN630BVG1S-4□(*1)	E			
	FRN710BVG1S-4□(*1)	E			
	FRN800BVG1S-4□(*1)	E			
690V series	FRN90SVG1S-69□	B	226.2	880	406.3
	FRN110SVG1S-69□	B	226.2	1100	567.3
	FRN132SVG1S-69□	C			
	FRN160SVG1S-69□	C			
	FRN200SVG1S-69□	C	226.2	1400	567.3
	FRN250SVG1S-69□	D			
	FRN280SVG1S-69□	D			
	FRN315SVG1S-69□	D			
	FRN355SVG1S-69□	D			
	FRN400SVG1S-69□	D			
	FRN450SVG1S-69□	D			

*1) One set of the inverter consists of three stacks. The touch panel is connected to the V phase only.

Power regenerative PWM converter (RHC series)

Features

■ Applied Guideline for Suppressing Harmonics

PWM control reduces harmonics current significantly, due to sinusoidal wave at power supply side.

According to "Guideline for Suppressing Harmonics by the Users Who Receive High Voltage or Special High Voltage" issued by the Ministry of Economy, Trade and Industry, the converter factor (Ki) can be set to "0" (meaning harmonics occurrence is 0) when combining with the inverter.

■ Possible to reduce power supply facility capacity

Its power-factor control realizes the same phase current as the power-supply phase-voltage. The equipment, thus, can be operated with the power-factor of almost "1."

This makes it possible to reduce the power transformer capacity and downsize the other devices, compared with those required without the converter.

■ Upgraded braking performance

Regenerated energy occurring at highly frequent accelerating and decelerating operation and elevating machine operation is entirely returned to power supply side. Thus, energy saving during regenerative operation is possible. As the current waveform is sinusoidal during regenerative operation, no troubles are caused to the power supply system.

Rated continuous regeneration	100%
Rated regeneration for 1 min	150% MD (CT) spec. 120% LD (VT) spec.
	*Stack type: 110%

■ Enhanced maintenance/protective functions

Failure can be easily analyzed with the trace back (option).

- ① The past 10 alarms can be displayed with the keypad LED display. This helps you analyze the alarm causes and take countermeasures.
- ② When momentary power failure occurs, the converter turns off the gates to enable continuous operation after recovery.
- ③ The converter can issue warning signals like overload, heat sink overheating, or the end of service life prior to converter tripping.

■ Enhanced network support

- The converter can be connected to MICREX-SX and CC-Link master devices (using option). The RS-485 interface is provided as standard. (Unit type)

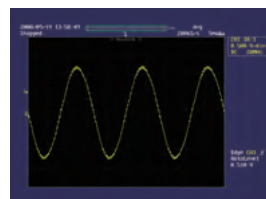


Comparison of input current waveform

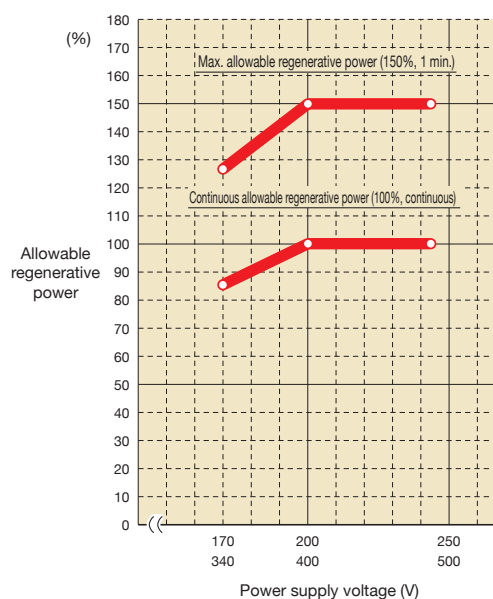
<Without PWM converter>



<With PWM converter>



Allowable characteristics of the RHC unit





Standard Specifications

CT specifications (Unit Type)

400V series

Type RHC□□□-4C		7.5	11	15	18.5	22	30	37	45	55	75	90	110	132	160	200	220	280	315	355	400	500	630
Applicable inverter capacity [kW]		7.5	11	15	18.5	22	30	37	45	55	75	90	110	132	160	200	220	280	315	355	400	500	630
Output	Continuous capacity [kW]	8.8	13	18	22	26	36	44	53	65	88	103	126	150	182	227	247	314	353	400	448	560	705
	Overload rating	150% of rated current for 1 min.																					
	Voltage	DC640 to 710V (Variable with input power supply voltage) (*2)																					
Required power supply capacity [kVA]		9.5	14	19	24	29	38	47	57	70	93	111	136	161	196	244	267	341	383	433	488	610	762
Carrier frequency (*4)		Standard 15kHz										Standard 10kHz										Standard 6kHz	
Power supply voltage	Number of phase/Voltage/Frequency	3-phase, 380 to 440V 50Hz, 380 to 460V 60Hz (*1)																					
	Voltage/Frequency variation	Voltage: +10 to -15%, Frequency: ±5%, Voltage unbalance: 2% or less (*3)																					
Enclosure		IP00 open type																					

(*1) A connector inside converter must be reconnected accordingly when the power supply voltage is 380 to 398V/50Hz or 380 to 430V/60Hz. The capacity must be reduced when the power supply voltage is less than 400V.

(*2) The output voltage is 640V DC, 686V DC, 710V DC when the power supply voltage is 400V, 440V and 460V, respectively.

(*3) Voltage unbalance [%] = (Max. voltage [V] - Min. voltage [V]) / Three-phase average voltage [V] × 67 (*4) Transformer isolation-less parallel system is used: 5kHz

(*5) When inverter and converter are the same capacity, and an overload current uses it exceed 150%, select a converter with one rank higher capacity.

MD specifications (Stack Type)

400V series

Type RHC□○-4D□		132S	160S	200S	220S	280S	315S	630B	710B	800B
Applicable inverter capacity [kW]		132	160	200	220	280	315	630	710	800
Output	Continuous capacity [kW]	150	182	227	247	314	353	705	795	896
	Overload rating	150% of continuous rating for 1 min.								
	Voltage	DC640 to 710V (variable with input power supply voltage) (*2)								
Required power supply capacity [kVA]		161	196	244	267	341	383	762	858	967
Carrier frequency (*4)		Standard 5kHz								
Input supply voltage	Number of phase/Voltage/Frequency	3-phase, 380 to 440V 50Hz, 380 to 460V 60Hz (*1)								
	Voltage/Frequency variation	Voltage: -10 to +15%, Frequency:±5%, Voltage unbalance: 2% or less (*3)								
Enclosure		IP00 open type								

690V series

Type RHC□□-69D□		132S	160S	200S	250S	280S	315S	355S	400S	450S
Applicable inverter capacity [kW]		132	160	200	250	280	315	355	400	450
Output	Continuous capacity [kW]	150	182	227	280	314	353	400	448	504
	Overload rating	150% of continuous rating for 1 min.								
	Voltage	DC920 to 1065V (variable with input power supply voltage) (*2)								
Required power supply capacity [kVA]		161	196	244	302	341	383	433	488	544
Carrier frequency (*4)		Standard 5kHz								
Power supply voltage	Number of phase/Voltage/Frequency	3-phase, 575 to 690V, 50Hz/60Hz (*1)								
	Voltage/Frequency variation	Voltage: -15 to +10%, Frequency: -5 to +5%, Voltage unbalance: 2% or less (*3)								
Enclosure		IP00 open type								

(*1) 400V series: A connector inside converter must be reconnected accordingly when the power supply voltage is 380 to 398V/50Hz or 380 to 430V/60Hz. The capacity must be reduced when the power supply voltage is less than 400V.

690V series: When the power supply voltage is 575 to 629V/50Hz, 60Hz, a connector inside converter must be reconnected accordingly. When the power supply voltage is less than 575V, the capacity needs to be reduced.

(*2) 400V series: The output voltage is 640V DC, 686V DC, 710V DC when the power supply voltage is 400V, 440V and 460V, respectively.

690V series: When the power supply voltage is 575V and 690V, the output voltage is 920 VDC and 1065 VDC, respectively.

(*3) Inter-phase voltage unbalance ratio [%] = (Max. voltage [V] - Min. voltage [V]) / 3-phase average voltage × 67 (*4) Transformer isolation-less parallel system is used: 2.5kHz

Common specifications (Unit and Stack Type)

Item		Specifications	
		Unit Type	Stack Type
Control	Control method	AVR constant control with ACR minor loop.	
	Running and operation	Rectification starts with power ON after connected. Boosting starts with the running signal (RUN-CM short-circuit or running command from communications). Then, preparation for operation is completed.	
	Running status signal	Running, driving, regenerating, operation ready, alarm relay output (for any fault), etc.	
	MD(CT)/LD(VT) switching	Selecting from MD (CT): Overload rating 150% (1 min.) and LD (VT): Overload rating 120% (1 min.) Selecting from MD (CT): Overload rating 150% (1 min.) and LD (VT): Overload rating 110% (1 min.)	
	Carrier frequency	Fixed to high carrier frequency	5kHz (*1)
	Input power factor	Above 0.99 (when 100% loading)	
	Input harmonics current	According to the guideline for suppressing harmonics issued by the Ministry of Economy, Trade and Industry, the converter factor (Ki) can be set to 0.	
	Restart mode after momentary power failure	Stops the gates when the voltage level reaches undervoltage level if momentary power failure occurs, and the converter can automatically restart after the power recovers.	
Displays of Keypad	Power limit control	Controls the power not to exceed the preset limit value.	
	Alarm display (protective functions)	AC fuse blown, AC overvoltage, AC undervoltage, AC overcurrent, AC input current error, Input phase loss, Synchronous power supply frequency error, DC fuse blown, DC overvoltage, DC undervoltage, Charge circuit error, Heat sink overheat, External alarm, Converter overheat, Overload, Memory error, Keypad communication error, CPU error, Network device error, Operation procedure error, A/D converter error, Optical network error, IPM error (*2)	
	Alarm history	Records and displays the last 10 alarms. The detailed information of the trip cause for the latest alarm is stored and displayed.	
	Monitor	Displays input power, input effective current, input effective voltage, DC intermediate current and power supply frequency.	
	Load factor	The load rate can be measured by using the keypad.	
	Display language	Text can displayed in 3 languages: Japanese, English and Chinese.	
Charge LED		Lights when the main circuit capacitor is charged.	Lights when the main circuit capacitor is charged.
			Lights even when only input for control power.

(*1) The carrier frequency is automatically set to 2.5kHz when OPC-VG7-SIR is installed (transformerless connection).

(*2) Not available in the stack type

Power regenerative PWM converter (RHC series)

Equipment Configuration List

Unit Type

Power Supply Voltage	Nominal applied motor [kW]	PWM converter Type	Power supply contactor		Contactor for power source		Charging circuit box ^(*)						Boosting reactor		Filtering resistor		Filtering reactor		Filtering capacitor		Filtering circuit contactor	
							Charger resistor			AC Fuse												
			(73)	Q'ty	(52)	Q'ty	(CU)	Q'ty	(R0)	Q'ty	(Fac)	Q'ty	(Lr)	Q'ty	(Rf)	Q'ty	(Lf)	Q'ty	(Cf)	Q'ty	(6F)	Q'ty
400V series	7.5	RHC7.5-4C	SC-05	1			CU7.5-4C	1	(TK50B 30ΩJ)	(3)	(CR6L-30/UL)	(2)	LR4-7.5C	1	GRZG80 1.74Ω	3	LFC4-7.5C	1	CF4-7.5C	1		
	11	RHC11-4C	SC-4-0	1			CU15-4C	1	(HF5B0416)		(CR6L-50/UL)	(2)	LR4-15C	1	GRZG150 0.79Ω	3	LFC4-15C	1	CF4-15C	1		
	15	RHC15-4C	SC-5-1	1																		
	18.5	RHC18.5-4C	SC-N1	1			CU18.5-4C	1	(80W 7.5Ω)	(3)			LR4-22C	1	GRZG200 0.53Ω	3	LFC4-22C	1	CF4-22C	1		
	22	RHC22-4C					CU22-4C	1	(HF5C5504)		(CR6L-75/UL)	(2)										
	30	RHC30-4C	SC-N2	1			CU30-4C	1			(CR6L-100/UL)	(2)	LR4-37C	1	GRZG400 0.38Ω	3	LFC4-37C	1	CF4-37C	1		
	37	RHC37-4C	SC-N2S	1			CU45-4C	1			(CR6L-150/UL)	(2)										
	45	RHC45-4C	SC-N3	1									LR4-55C	1	GRZG400 0.26Ω	3	LFC4-55C	1	CF4-55C	1		
	55	RHC55-4C	SC-N4	1			CU55-4C	1			(CR6L-200/UL)	(2)										
	75	RHC75-4C	SC-N5	1			CU75-4C	1					LR4-75C	1	GRZG400 0.38Ω	3	LFC4-75C	1	CF4-75C	1		
	90	RHC90-4C	SC-N7	1			CU90-4C	1			(CR6L-300/UL)	(2)	LR4-110C	1	GRZG400 0.53Ω	6	LFC4-110C	1	CF4-110C	1		
	110	RHC110-4C	SC-N8	1			CU110-4C	1	(GRZG120 2Ω)	(3)					[2 parallel]							
	132	RHC132-4C					CU132-4C	1			(A50P400-4)	(2)	LR4-160C	1	RF4-160C	1	LFC4-160C	1	CF4-160C	1		
	160	RHC160-4C	SC-N11	1			CU160-4C	1			(A50P600-4)	(2)										
	200	RHC200-4C	SC-N12	1			CU200-4C	1	(GRZG400 1Ω)	(3)			LR4-220C	1	RF4-220C	1	LFC4-220C	1	CF4-220C	1		
	220	RHC220-4C					CU220-4C	1			(A70QS800-4)	(2)										
	280	RHC280-4C	SC-N3	1	SC-N14	1			GRZG400 1Ω	6	A70QS800-4	2	LR4-280C	1	RF4-280C	1	LFC4-280C	1	CF4-280C	1	SC-N4	1
	315	RHC315-4C							[2 parallel]		A70P1600-4TA	2	LR4-315C	1	RF4-315C	1	LFC4-315C	1	CF4-315C	1		
	355	RHC355-4C											LR4-355C	1	RF4-355C	1	LFC4-355C	1	CF4-355C	1		
	400	RHC400-4C			SC-N16	1							LR4-400C	1	RF4-400C	1	LFC4-400C	1	CF4-400C	1		
	500	RHC500-4C			SC-N11	3							LR4-500C	1	RF4-500C	1	LFC4-500C	1	CF4-500C	1	SC-N4 ^(*)	1
	630	RHC630-4C			SC-N12	3					A70P2000-4	2	LR4-630C	1	RF4-630C	1	LFC4-630C	1	CF4-630C	1	SC-N7 ^(*)	1

Stack Type

Power Supply Voltage	Nominal applied motor [kW]	PWM converter Type	Power supply contactor		Contactor for power source		Charging circuit box ^(*)						Boosting reactor		Filtering resistor		Filtering reactor		Filtering capacitor		Filtering circuit contactor	
							Charger resistor		AC Fuse													
			(73)	Q'ty	(52)	Q'ty	(CU)	Q'ty	(R0)	Q'ty	(Fac)	Q'ty	(Lr)	Q'ty	(Rf)	Q'ty	(Lf)	Q'ty	(Cf)	Q'ty	(6F)	Q'ty
400V series	132	RHC132S-4D □	Please use Filter Stack (RHF Series). For details, refer to page 31.																			
	160	RHC160S-4D □																				
	200	RHC200S-4D □																				
	220	RHC220S-4D □																				
	280	RHC280S-4D □																				
	315	RHC315S-4D □																				
	630	RHC630B-4D □	SC-N3	1	SC-N12	3		GRZG400 1Ω	6	SA598473	2	LR4-630C	1	RF4-630C	1	LFC4-630C	1	CF4-630C	1 ^(*)	SC-N7 ^(*)	1	
	710	RHC710B-4D □	SC-N4	1			[2 parallel]		HF5G2655	2	LR4-710C	1	RF4-710C	1	LFC4-710C	1	CF4-710C	1 ^(*)	SC-N8	1		
800	RHC810B-4D □			SC-N14	3					LR4-800C	1	RF4-800C	1	LFC4-800C	1	CF4-800C	1 ^(*)					
690V series	132	RHC132S-69D □	Use a filter stack (RHF Series). * (52) and (Fac) are required separately. For details, refer to the peripheral devices on P31.																			
	160	RHC160S-69D □																				
	200	RHC200S-69D □																				
	250	RHC250S-69D □																				
	280	RHC280S-69D □																				
	315	RHC315S-69D □																				
	355	RHC355S-69D □																				
	400	RHC400S-69D □																				
	450	RHC450S-69D □																				

Please use Filter Stack (RHF Series). For details, refer to page 31.

Use a filter stack (RHF Series).

* (52) and (Fac) are required separately. For details, refer to the peripheral devices on P31.

(Note 1) RHC132S-4D□ to RHC315S-4D□: Contact Fuji if using a peripheral device (73, CU, R0, Fac, Lr, Rf, Lf, Cf) other than a filter stack.

(*) The charging resistor (R0) and AC fuse (F) have been built inside the charging circuit box (CU). When the charging circuit box (CU) is not ordered, the charging resistor (R0) and fuse (F) must be ordered separately.

(*) The filter capacitor consists of two capacitors. A pair of capacitors is shipped by ordering "1" pc.

(*) If applying the OPC-VG7-SIR and using with a transformerless parallel system, change (6F) to SC-N8.

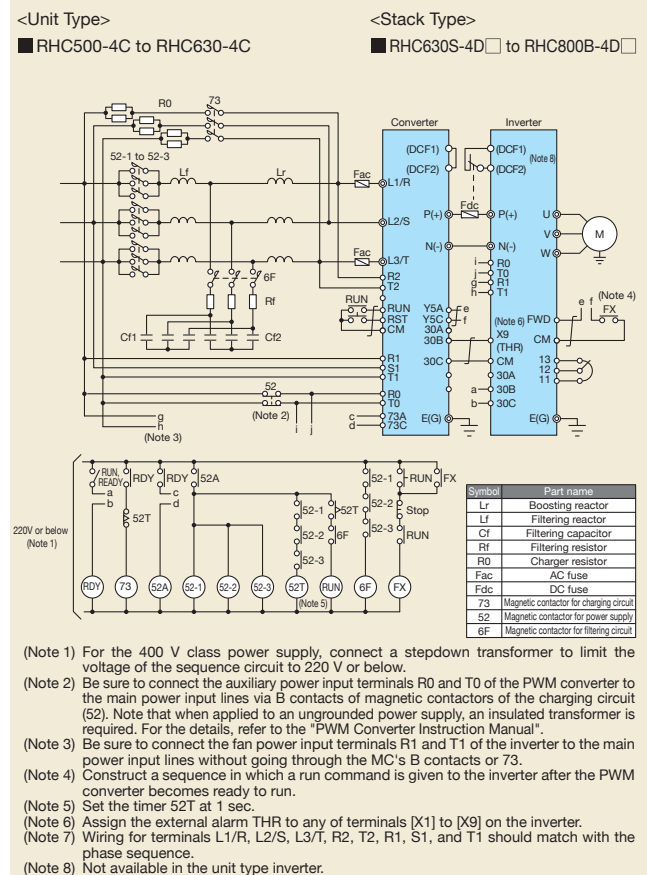
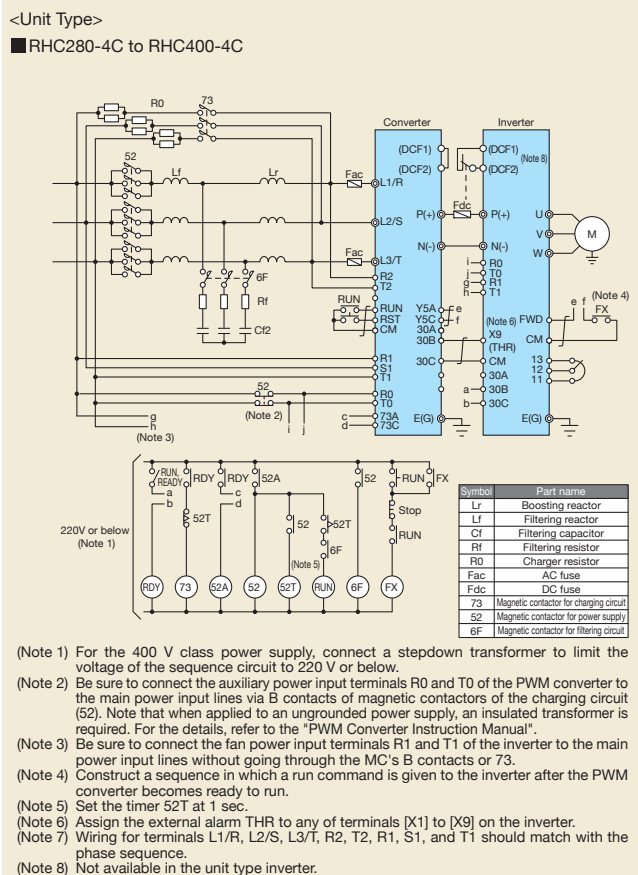
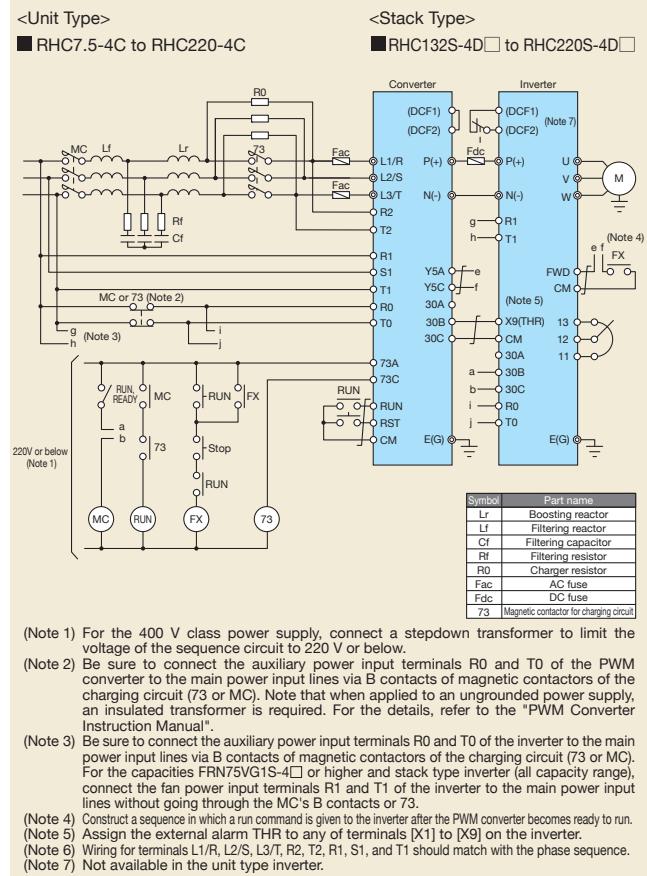
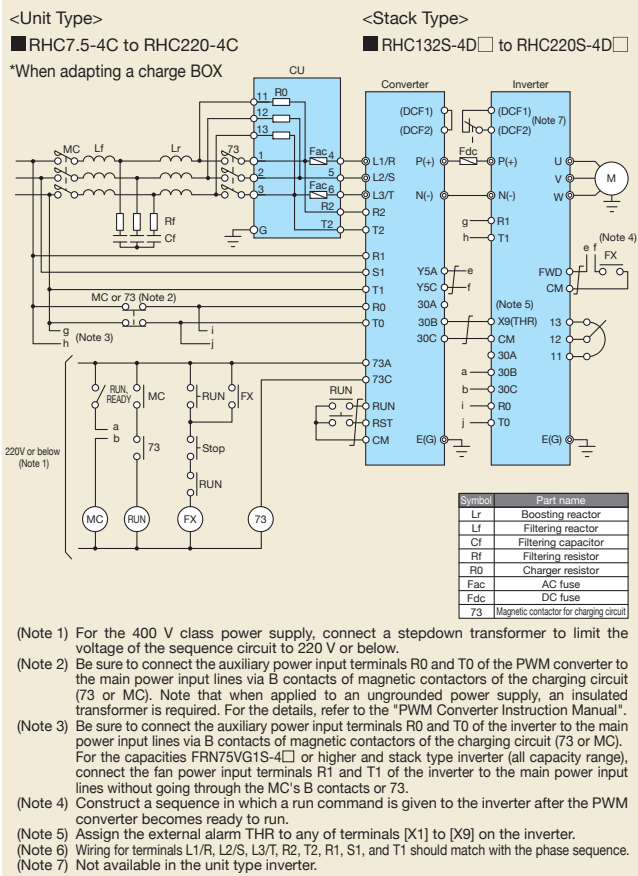
Optional card

Name	Type	Specifications
Optical communication	OPC-VG7-SIR	Using this option card makes possible to perform the load sharing control in a parallel connection system.



Wiring Diagram

Basic Wiring Diagram



PWM converter (Unit Type)

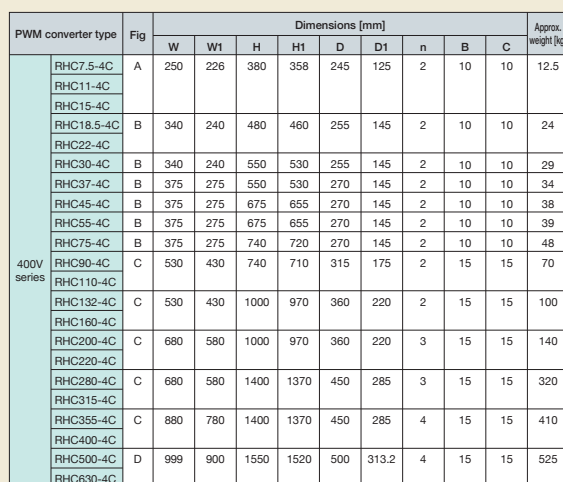


Fig. A

MAX 228.2(W)
220
160
30
1100
956
70
63
94
2xM8
MAX 565(D)
550
11
1.6
Fixing plate
1027.5
2.3
g1.4
191
17
455.3
38.5
[Unit: mm]

RHC132S-4D □ to RHC200S-4D □
RHC132S-69D □ to RHC200S-69D □

Fig. B

MAX 228.2(W)
220
160
30
1400
1190
70
63
94
2xM8
MAX 565(D)
550
11
2.3
Fixing plate
1367.2
2.3
g1.4
191
17
455.3
38.5
[Unit: mm]

RHC220S-4D □ to RHC315S-4D □
RHC250S-69D □ to RHC450S-69D □

Fig. C

S-phase stack

MAX 228.2(W)
220
160
30
1400
1190
70
63
94
2xM8
MAX 567.3(D)
550
11
2.3
Fixing plate
1367.2
2.3
g1.4
191
17
455.3
38.5
[Unit: mm]

RHC630B-4D □ to RHC800B-4D □

R,T-phase stack

MAX 228.2(W)
220
160
30
1400
1190
70
63
94
2xM8
MAX 567.3(D)
550
11
2.3
Fixing plate
1367.2
2.3
g1.4
191
17
455.3
38.5
[Unit: mm]

RHC630B-4D □ to RHC800B-4D □

Series	PWM converter type	Fig	Dimensions [mm]			Approx. weight [kg]
			W	H	D	
400V series	RHC132S-4D	A	226.2	1100	565	95
	RHC160S-4D	A				
	RHC200S-4D	A				
	RHC220S-4D	B	226.2	1400	565	125
	RHC280S-4D	B				135
	RHC315S-4D	B	226.2	1400	567.3	135×3
	RHC630B-4D (*)	C				
	RHC710B-4D (*)	C				
690V series	RHC800B-4D (*)	C	226.2	1100	565	95
	RHC132S-69D	A				
	RHC160S-69D	A				
	RHC200S-69D	A	226.2	1400	565	135
	RHC250S-69D	B				
	RHC280S-69D	B				
	RHC315S-69D	B				
	RHC355S-69D	B				
	RHC400S-69D	B				
	RHC450S-69D	B				

*1) Each stack corresponds to one phase, and one set of the inverter consists of three stacks.
The keypad is attached only to the S phase.



Peripheral equipment

<Boosting reactor>

Fig. A

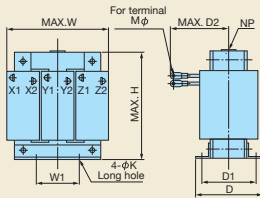


Fig. B

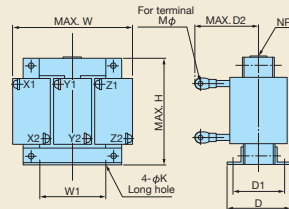


Fig. C

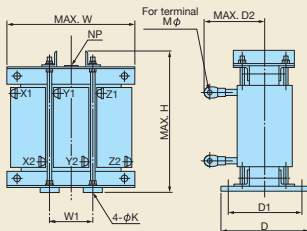


Fig. D

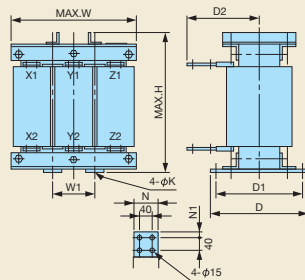
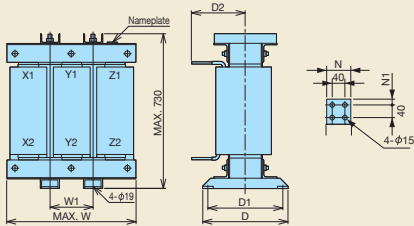


Fig. E



Boosting reactor type		Fig	Dimensions [mm]											Approx. weight [kg]
			W	W1	H	D	D1	D2	K	M	N	N1		
400V series	LR4-7.5C	B	180	75	205	105	85	90	7	M4	-	-	12	
	LR4-15C	A	195	75	215	131	110	120	7	M5	-	-	18	
	LR4-22C	C	240	80	340	215	180	120	10	M6	-	-	33	
	LR4-37C	C	285	95	405	240	205	130	12	M8	-	-	50	
	LR4-55C	C	285	95	415	250	215	145	12	M10	-	-	58	
	LR4-75C	C	330	110	440	255	220	150	12	M10	-	-	70	
	LR4-110C	C	345	115	490	280	245	170	12	M12	-	-	100	
	LR4-160C	C	380	125	550	300	260	185	15	M12	-	-	140	
	LR4-220C	C	450	150	620	330	290	230	15	M12	-	-	200	
	LR4-280C	C	480	160	740	330	290	240	15	M16	-	-	250	
	LR4-315C	C	480	160	760	340	300	250	15	M16	-	-	270	
	LR4-355C	C	480	160	830	355	315	255	15	M16	-	-	310	
	LR4-400C	C	480	160	890	380	330	260	19	M16	-	-	340	
	LR4-500C	C	525	175	960	410	360	290	19	M16	-	-	420	
	LR4-630C	D	600	200	640	440	390	290	19	-	75	17.5	450	
	LR4-710C	E	645	215	730	440	390	295	19	-	100	30	510	
LR4-800C	E	690	230	850	450	400	290	19	-	100	30	600		

PWM converter
(RHC series)

<Filtering reactor>

Fig. A

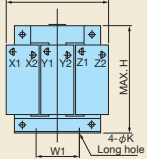


Fig. B

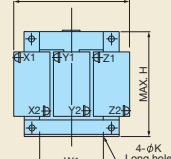


Fig. C

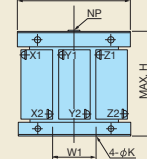


Fig. D

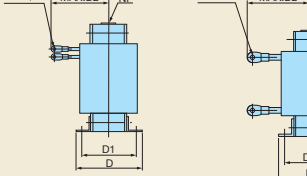


Fig. E

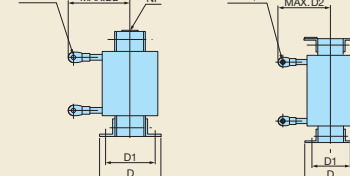


Fig. D

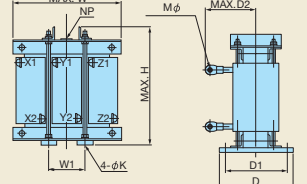
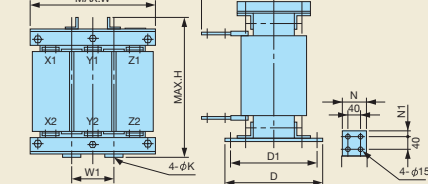


Fig. E



Filter reactor type	Fig	Dimensions [mm]											Approx. weight [kg]
		W	W1	H	D	D1	D2	K	M	N	N1		
400V series	LFC4-7.5C	A	125	40	100	85	67	75	6	M4	-	-	2.2
	LFC4-15C	A	125	40	100	93	75	90	6	M5	-	-	2.5
	LFC4-22C	A	125	40	100	93	75	95	6	M6	-	-	3.0
	LFC4-37C	B	150	60	115	108	90	110	6	M8	-	-	5.0
	LFC4-55C	B	175	60	145	110	90	120	6	M10	-	-	8.0
	LFC4-75C	B	195	80	200	113	93	130	7	M10	-	-	12
	LFC4-110C	C	255	85	220	113	90	145	7	M12	-	-	19
	LFC4-160C	C	255	85	245	137	110	150	7	M12	-	-	22
	LFC4-220C	D	300	100	320	210	180	170	10	M12	-	-	35
	LFC4-280C	D	330	110	320	230	195	195	12	M16	-	-	43
	LFC4-315C	D	315	105	365	230	195	200	12	M16	-	-	48
	LFC4-355C	D	315	105	395	235	200	210	12	M16	-	-	53
	LFC4-400C	D	345	115	420	235	200	235	12	M16	-	-	60
	LFC4-500C	D	345	115	480	240	205	240	12	M16	-	-	72
	LFC4-630C	E	435	145	550	295	255	200	15	-	75	17.5	175
	LFC4-710C	E	480	160	570	295	255	215	15	-	100	30	190
	LFC4-800C	E	480	160	600	320	270	220	15	-	100	30	220

Power regenerative PWM converter (RHC series)

Dimensions

Peripheral equipment

<Filtering capacitor>

Fig. A

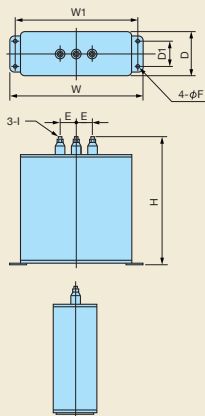
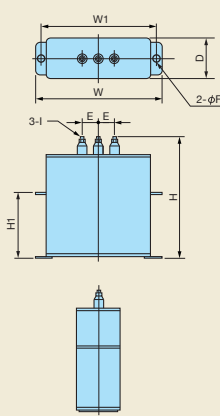


Fig. B



Filtering capacitor type		Fig	Dimensions [mm]									Approx. weight [kg]
		W	W1	H	H1	D	D1	E	F	I		
400V series	CF4-7.5C	A	165	150	135	-	70	40	30	7	M5	1.3
	CF4-15C	A	165	150	215	-	70	40	30	7	M5	2.3
	CF4-22C	A	205	190	185	-	70	40	30	7	M5	2.5
	CF4-37C	A	205	190	205	-	70	40	30	7	M5	2.9
	CF4-55C	A	205	190	245	-	70	40	30	7	M5	3.5
	CF4-75C	A	205	190	205	-	70	40	30	7	M5	2.9
	CF4-110C	A	205	190	245	-	70	40	30	7	M5	3.5
	CF4-160C	A	280	265	260	-	90	55	80	7	M6	6.0
	CF4-220C	B	435	400	310	125	100	-	80	15x20 Long hole	M12	13.0
	CF4-280C	B	435	400	350	165	100	-	80	15x20 Long hole	M12	15.0
	CF4-315C	B	435	400	460	275	100	-	80	15x20 Long hole	M12	20.0
	CF4-355C	B	435	400	520	335	100	-	80	15x20 Long hole	M12	23.0
	CF4-400C	B	435	400	610	425	100	-	80	15x20 Long hole	M12	27.0
	CF4-500C	B	435	400	310	125	100	-	80	15x20 Long hole	M12	13.0
	CF4-630C	B	435	400	460	275	100	-	80	15x20 Long hole	M12	20.0
	CF4-710C	B	435	400	520	335	100	-	80	15x20 Long hole	M12	23.0
CF4-800C	B	435	400	610	425	100	-	80	15x20 Long hole	M12	27.0	

<Filtering resistor>

Fig. A

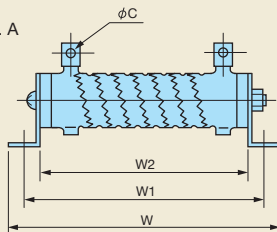


Fig. B

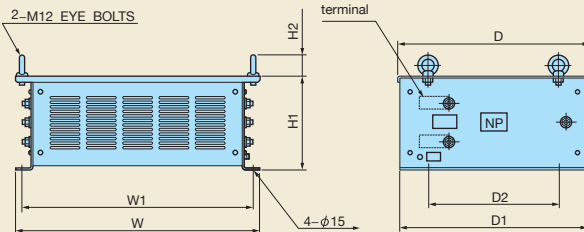
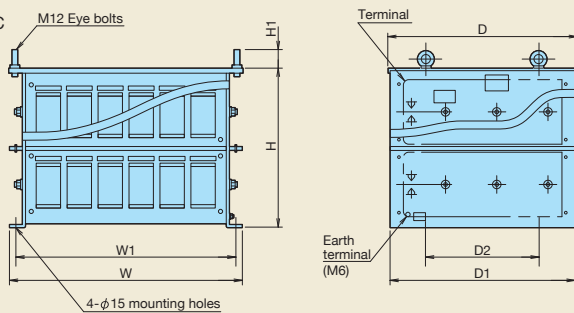
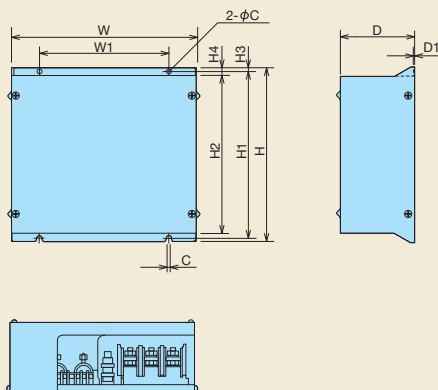


Fig. C



Filtering resistor type	Fig	Dimensions [mm]										Approx. weight [kg]	Number
		W	W1	W2	H1	H2	D	D1	D2	C			
400V series	GRZG80 1.74Ω	A	167	148	115	22	32	33	26	6	5.5	0.19	3
	GRZG150 0.79Ω	A	247	228	195	22	32	33	26	6	5.5	0.30	3
	GRZG200 0.53Ω	A	306	287	254	22	32	33	26	6	5.5	0.35	3
	GRZG400 0.38Ω	A	411	385	330	40	46	47	40	9.5	8.2	0.85	3
	GRZG400 0.26Ω	A	411	385	330	40	46	47	40	9.5	8.2	0.85	3
	GRZG400 0.53Ω	A	411	385	330	40	46	47	40	9.5	8.2	0.85	6
	RF4-160C	B	400	370	-	240	55	470	460	320	-	22	1
	RF4-220C	C	655	625	-	240	55	470	460	320	-	25	1
	RF4-280C											31	1
	RF4-315C											35	1
	RF4-355C											36	1
	RF4-400C											38	1
	RF4-500C											41	1
	RF4-630C											70	1
	RF4-710C											70	1
RF4-800C	80	1											

<Charging circuit box>



Charging circuit box type		Dimensions [mm]										Mounting bolt	Approx. weight [kg]
		W	W1	H	H1	H2	H3	H4	D	D1	C		
CU7.5-4C		270	170	300	285	270	7.5	15	100	2.4	6	M5	5.5
CU15-4C													6
CU18.5-4C													
CU22-4C													
CU30-4C		300	200	310	295	280	7.5	15	110	2.4	6	M5	7
CU45-4C													
CU55-4C													
CU75-4C		330	230	310	295	280	7.5	15	130	2.4	6	M5	8
CU90-4C													
CU110-4C													
CU132-4C		430	330	560	536	510	12	25	150	3.2	10	M8	18
CU160-4C													
CU200-4C													20
CU220-4C													

Fig. 1

Fig. 2

Fig. 3

Fig. 4

TK50B 30ΩJ (HF5B0416)

80W 7.5Ω (HF5C5504)

[Unit: mm]

Fig. A

Fig. B

Fig. C

[Unit: mm]

Fig. D

[Unit: mm]

Fig. E

[Unit: mm]

Fuse type	Fig	Dimensions (mm)								Approx. weight [g]
		W	W1	W2	H	D	D1	G	E	
CR6L-30/UL	A	76	62	47	18.5	17.5	12	2	6.5x8.5	42
CR6L-50/UL										
CR6L-75/UL	A	95	70	40	34	30	25	3.2	11x13	150
CR6L-100/UL										
CR6L-150/UL	A	107	82	43	42	37	30	4	11x13	246
CR6L-200/UL										
CR6L-300/UL	B	110	78.6	53.1	-	38.1	25.4	6.4	10.3x18.4	300
A50P400-4										
A50P600-4	B	113.5	81.75	56.4	-	50.8	38.1	6.4	10.3x18.2	600
A70QS800-4										
A70QS800-4	B	180.2	129.4	72.2	-	63.5	50.8	9.5	13.5x18.3	1100
A70P1600-4TA										
A70P1600-4TA	C	-	-	-	-	-	-	-	-	7400
A70P2000-4										
A70P2000-4	C	-	-	-	-	-	-	-	-	8000
HF5G2655										
HF5G2655	D	-	-	-	-	-	-	-	-	4700
SA598473										
SA598473	E	-	-	-	-	-	-	-	-	4500

Note) The "SA598473" will be used for the stack type inverter.

For the detail, refer to the FRENIC-VG User Manual (For the Stack Type).

Filter stack (RHF series) for Power regenerative PWM converter (RHC-D)

Features

- This is a dedicated filter stack for the high power factor PWM converter with power regenerative function (RHC-D Series).
- This device is used in combination with the RHC-D Series, and peripheral devices (filtering circuit, boosting circuit, charging circuit) required by the PWM converter have been combined into a single unit.
- Peripheral device wire reduction and attachment space saving is possible.
- A stack type with same shape as the inverter (stack type) and PWM converter (RHC-D) has been adopted. This has been effective in making panels more compact.



Specifications (RHF series)

400V series

Type RHF□S-4D□	160	220	280	355
Rated current [A]	282	384	489	619
Main power Phase, Voltage, Frequency	3-Phase 380 to 440V/50Hz, 380 to 460V/60Hz Voltage: +10 to -15%, Frequency: +5 to -5%			
Approx. weight [kg]	155	195	230	250
Enclosure	IP00 open type			

690V series

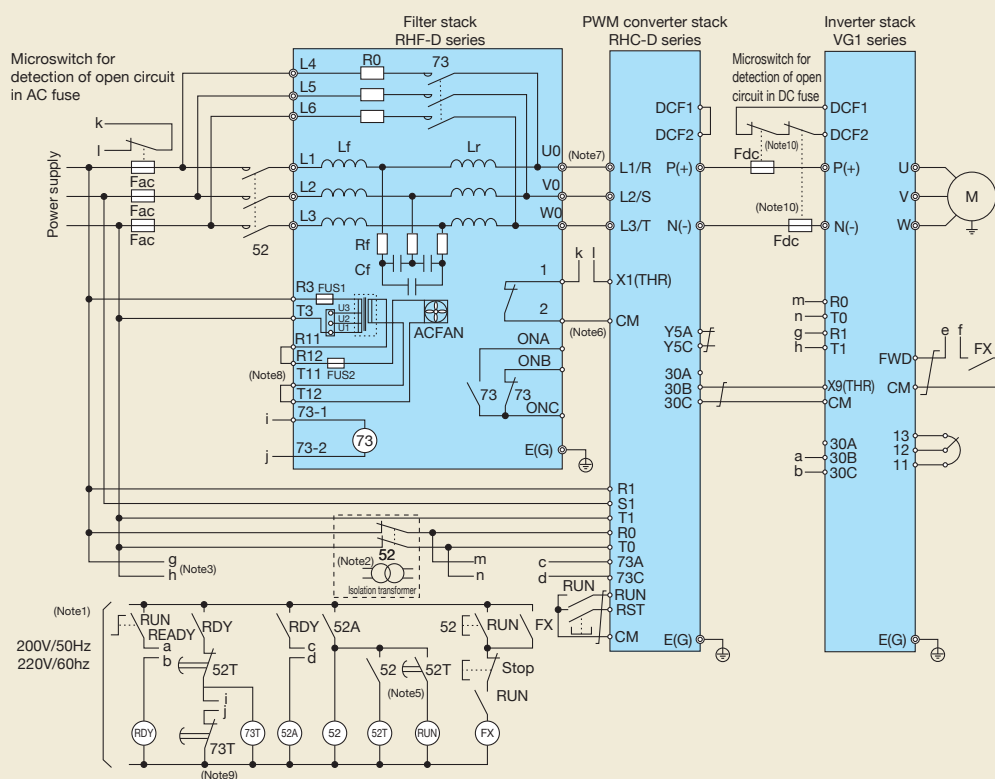
Type RHF□S-69D□	160	220	280	355	450
Rated current [A]	163	223	283	359	455
Main power Phase, Voltage, Frequency	3-Phase 575 to 690V, 50Hz/60Hz Voltage: +10 to -15%, Frequency: +5 to -5%				
Approx. weight [kg]	155	195	230	250	-
Enclosure	IP00 open type				

Terminal Functions

Category	Symbol	Name	Functions
Main circuit	L1,L2,L3	Main power input	Connects a 3-phase power supply.
	U0,V0,W0	Filter output	Connect to PWM converter power input terminals L1/R, L2/S, and L3/T.
	L4,L5,L6	Charging circuit input	Connects a 3-phase power supply.
	E(G)	Grounding	Ground terminal for filter stack chassis (housing).
	R3,T3	Fan power supply input	To be used as supply input of AC cooling fan inside of filter stack.
	R11,R12 T11,T12	Fan power supply input (at input of 200 V)	Used when 200 VAC is input as the filter stack internal AC cooling fan power supply. When inputting 200 VAC, remove the shorting wires between terminals R11 and R12 and T11 and T12, and connect them to terminals R12 and T12.
Input signal	U1,U2	Power supply voltage switching terminal	Change the terminal connection based on the fan power supply input terminal. For details, refer to the filter stack (RHF-D) Instruction Manual.
	73-1 73-2	Control input of contactor for charging circuit	Input control signal for contactor for charging circuit. <Rated capacity of coil> <400V series> At power on ... 200 V/50 Hz: 120 VA, 220 V/60 Hz: 135 VA At power hold ... 200 V/50 Hz: 12.7 VA, 220 V/60 Hz: 12.4 VA <690V series> At power on ... 200V/50Hz: 120VA, 220V/60Hz: 135VA At power hold ... 200V/50Hz: 12.7V, 220V/60Hz: 12.4VA
Output signal	ONA ONB ONC	Operation signal of charging circuit	Auxiliary contact of contactor for charging circuit To be used as signal for operational check of charging circuit. Contact rating: 24 VDC 3 A * Min. working voltage/current: 5 VDC 3 mA
	1 2	Overheating signal output	Signal is output when internal parts of filter stack are overheated. Contact rating: 24 VDC, 3 mA /max



Wiring Diagram



- (Note 1) Connect a step-down transformer, and set the sequence circuit voltage as shown in the basic wiring diagram.
 (Note 2) The auxiliary power supply input terminals (R0, T0) for the PWM converter and inverter must be connected to the main power supply via contact "b" on the charging circuit electromagnetic contactor (52) or via an isolation transformer. When using an ungrounded power supply, it is necessary to install an isolation transformer.
 (Note 3) Since the AC fan power supply receives power from R1 and T1 terminals, the power supply must be connected without passing through the 73 or 52 contact "b".
 (Note 4) Use the sequence in which the run command signal is input to the inverter after the PWM converter is ready.
 (Note 5) The 52T timer must be set to 1 sec.
 (Note 6) Always set the PWM converter digital input terminal (X1) to external alarm (THR), and connect the filter stack overheating signal outputs (1, 2). To ensure input with contact "b", specify the contact "b" input setting for function code E14. Furthermore, connect all microswitches used for detecting AC fuse burnout and overheating signal outputs (1, 2) in series, and then connect them to the digital input terminal (X1).
 (Note 7) Ensure to align the phase sequence when connecting the L1/R, L2/S, L3/T, R2, T2, R1, S1, and T1 terminals.
 (Note 8) When inputting 200 VAC for the fan power supply, remove the shorting wires between terminals R11 and R12 and T11 and T12, and connect them to terminals R12 and T12. These are dedicated terminals for internal fan power supply, and must not be used for other applications.
 (Note 9) The 73T timer must be set to 5 sec.
 (Note 10) If using a separate fan power supply, switch the tap inside the converter, and connect the fan power supply to the R3 and T3 terminals.

Symbol	Part name
Lr	Boosting reactor
Lf	Filtering reactor
Cf	Filtering capacitor
Rf	Filtering resistor
R0	Charger resistor
Fac	AC fuse
Fdc	DC fuse
73	Magnetic contactor for charging circuit
52	Magnetic contactor for power supply

3-phase 400V series MD application

PWM converter (RHC-D)	Filter stack (RHF-D)	MCCB, ELCB Rated current [A]	Electromagnetic contactor (52)		AC fuse (Fac)		Microswitch	
	Type		Type	Q'ty	Type	Q'ty	Type	Q'ty
RHC132S-4D□	RHF160S-4D□	300	SC-N8	1	170M5446	3	170H3027	3
RHC160S-4D□	RHF160S-4D□	350	SC-N11	1	170M6546	3		
RHC200S-4D□	RHF220S-4D□	500	SC-N12	1	170M6547	3		
RHC220S-4D□	RHF220S-4D□	500	SC-N12	1	170M6547	3		
RHC280S-4D□	RHF280S-4D□	600	SC-N14	1	170M6499	3		
RHC315S-4D□	RHF355S-4D□	700	SC-N14	1	170M6500	3		

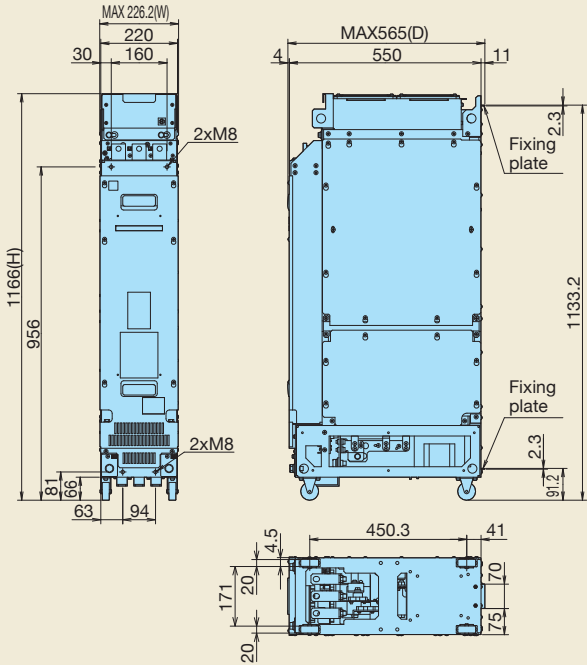
3-phase 690V series MD application

PWM converter (RHC-D)	Filter stack (RHF-D)	MCCB, ELCB	Electromagnetic contactor (52)		AC fuse (Fac)		Microswitch	
	Type	Rated current [A]	Type	Q'ty	Type	Q'ty	Type	Q'ty
RHC132S-69D□	RHF160S-69D□	175	SC-N6	1	170M5447	3	170H3027	3
RHC160S-69D□	RHF160S-69D□	200	SC-N7	1				
RHC200S-69D□	RHF220S-69D□	250	SC-N8	1				
RHC250S-69D□	RHF280S-69D□	300	SC-N8	1	170M6548	3		
RHC280S-69D□	RHF280S-69D□	350	SC-N11	1				
RHC315S-69D□	RHF355S-69D□	400	SC-N11	1				
RHC355S-69D□	RHF355S-69D□	500	SC-N12	1	170M6500	3		
RHC400S-69D□	RHF450S-69D□	500	SC-N12	1				
RHC450S-69D□	RHF450S-69D□	600	SC-N14	1				

Filter stack (RHF series) for Power regenerative PWM converter (RHC-D)

Dimensions

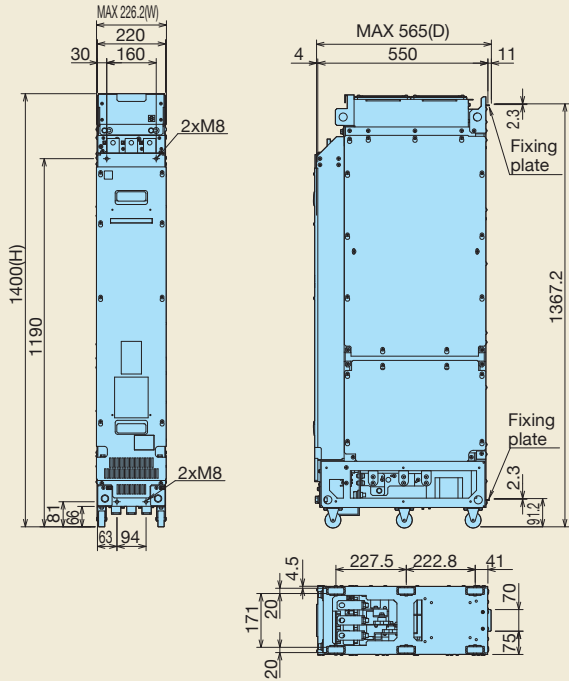
Fig. A



[Unit:mm]

RHF160S-4D □, RHF220S-4D □
RHF160S-69D □

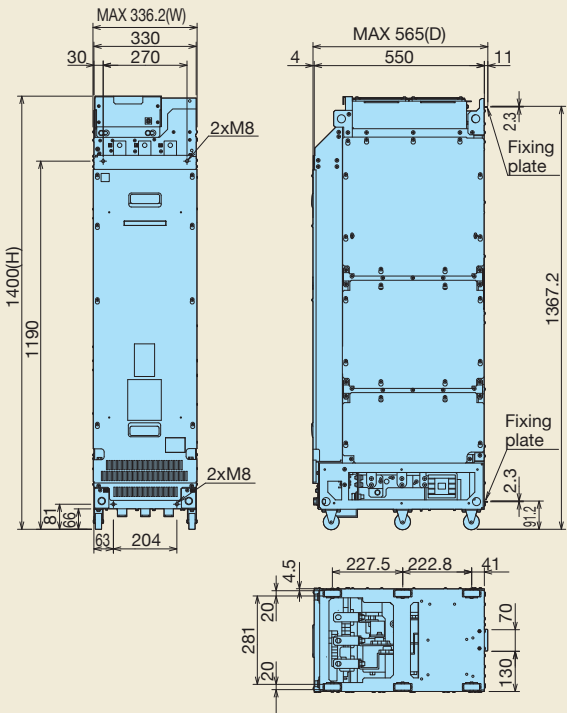
Fig. B



[Unit:mm]

RHF280S-4D □, RHF355S-4D □
RHF220S-69D □, RHF280S-69D □
RHF355S-69D □

Fig. C



[Unit:mm]

RHF450S-69D □

Series	Filter stack type	Fig	External dimensions[mm]		
			W	H	D
400V Series	RHF160S-4D □	A	226.2	1166	565
	RHF220S-4D □	A	226.2	1166	565
	RHF280S-4D □	B	226.2	1400	565
	RHF355S-4D □	B	226.2	1400	565
690V Series	RHF160S-69D □	A	226.2	1166	565
	RHF220S-69D □	B	226.2	1400	565
	RHF280S-69D □	B	226.2	1400	565
	RHF355S-69D □	B	226.2	1400	565
	RHF450S-69D □	C	336.2	1400	565



Diode rectifier (RHD-D)

Features

■ Converter type

Diode rectifier converts AC power to DC power, then supplies DC power to inverter.

■ Substantial applicable capacity

A large capacity system may be constructed by connecting converters in parallel.

(3-parallel, 12-pulse rectifying system: using 6 units of diode rectifiers)

•MD specification: 1450kW (400V series), 2000kW (690V series)

•LD specification: 1640kW (400V series)

■ Suppression of harmonic currents *Equipped with DC reactor as standard

This unit is equipped with DC reactor for suppression of the harmonic currents. Further suppression of harmonic currents is made possible by creating a 12-pulse rectifier system in combination with power transformer, when connecting more than one unit in parallel.



■ Control device

A braking unit and braking resistor are available as options (externally attached).

Capacity can be selected based on the amount of regenerative (braking) energy, facilitating a compact system construction.

Standard Specifications

400V series

Model		RHD200S-4D□	RHD315S-4D□
Max. connection capacity [kW] (*1)		600	945
Min. connection capacity [kW] (*2)		110	180
Output	Continuous rating [kW]	227	353
	Overload rating	150% of continuous rating for 1 minute	
	Voltage	DC 436 to 747V (variable with input power supply voltage and load)	
Required power supply capacity [kVA]		248	388
Input power supply	Main power	3-phase, 380 to 440V/50Hz, 380 to 480V 60Hz (*3)	
	Phase, Voltage, Frequency		
	Auxiliary input for fan power	Single-phase, 380 to 440V/50Hz, 380 to 480V 60Hz (*4)	
	Phase, Voltage, Frequency		
Voltage/frequency variation		Voltage: +10 to -15%, Frequency: +5 to -5%, Voltage unbalance: 2% or less (*5)	
Approximate weight [kg]		125	160
Enclosure		IP00	

690V series

Model		RHD220S-69D□	RHD450S-69D□
Max. connection capacity [kW] (*1)		660	1350
Min. connection capacity [kW] (*2)		132	250
Output	Continuous rating [kW]	252	504
	Overload rating	150% of continuous rating for 1 minute	
	Voltage	DC 776 to 1091V (variable with input power supply voltage and load)	
Required power supply capacity [kVA]		270	549
Input power supply	Main power	3-phase, 575 to 690V/50Hz, 60Hz (*3)	
	Phase, Voltage, Frequency		
	Auxiliary input for fan power	Single-phase, 660 to 690V, 50/60Hz Single-phase, 575 to 600V, 50/60Hz (*4)	
	Phase, Voltage, Frequency		
Voltage/frequency variation		Voltage: +10 to -15%, Frequency: +5 to -5%, Voltage unbalance: 2% or less (*5)	
Approximate weight [kg]		125	160
Enclosure		IP00	

(*1) Represents the total capacity of connectable inverters; however, capacity which may be operated simultaneously in driving mode is continuous rating.

(*2) Represents the minimum capacity of connectable inverters. For less capacity the power factor decreases remarkably.

(*3) 400V series : Suppression of capacity is required for supply voltage under 400V.

690V series : Suppression of capacity is required for supply voltage under 690V.

(*4) 400V series : Connector inside the diode rectifier needs to be switched in case of 380 to 398V/50Hz and 380 to 430V/60Hz power supplies.

690V series : Connector inside the diode rectifier needs to be switched in case of 575 to 600V/50Hz, 60Hz power supplies.

(*5) Interphase unbalance rate (%) = $\frac{\text{max. voltage [V]} - \text{min. voltage [V]}}{3\text{-phase average voltage}} \times 67$

Diode rectifier (RHD-D)

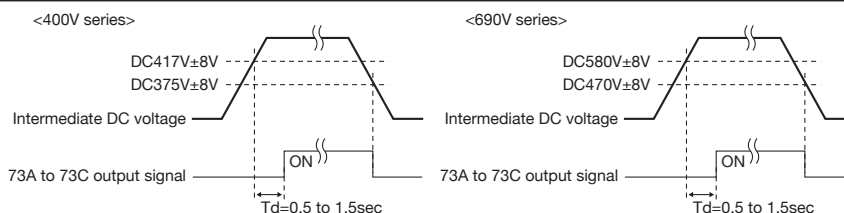
Terminal Functions

Category	Symbol	Name	Functions
Main circuit	L1/R, L2/S, L3/T	Main supply input	Connect to 3-phase power supply.
	P(+), N(-)	Converter output	Connect to inverter power input terminals P (+) and N (-).
	E(G)	Ground terminal	Ground terminal of diode rectifier chassis (case)
	R1, T1	Fan power supply input	To be used as supply input of AC cooling fan inside of diode rectifier.
	R11, R12 T11, T12	Fan power supply input (at input of 200 V)	Use if inputting 200 VAC for the diode rectifier internal AC cooling fan power supply. When inputting 200 VAC, remove the shorting wires between terminals R11 and R12 and T11 and T12, and connect them to terminals R12 and T12.
	73R 73T	Power supply for charging circuit	Coil supply of charging circuit contactor for charging circuit. Not to be used as power supply for external circuit.
	U1, U2	Power supply voltage switching terminal	Change the terminal connection based on the power supply connected to the fan power supply input terminal. For details, refer to the diode rectifier (RHD-D) Instruction Manual.
Input signal	73-1 73-2	Control input of contactor for charging circuit	Input control signal for charging circuit contactor. Control signal may also be input externally. • Rated capacity of coil <400V series> At power on ... 200V/50Hz: 390VA, 220V/60Hz: 460VA At power hold ... 200V/50Hz: 28.6VA, 220V/60Hz: 28.8VA <690V series> At power on ... 470V/50Hz: 235VA, 220V/60Hz: 500VA At power hold ... 40.0V/50Hz: 20.0VA, 220V/60Hz: 39.0VA
Output signal	73A 73C	Output of control signal for charging circuit	Control signal of charging circuit Can also be used for external sequence circuits. Contact rating : 250 VAC 0.5 A $\cos \phi = 0.3$, 30 VDC 0.5 A
	ONA ONC	Operation signal of charging circuit	Auxiliary contact of charging circuit contactor. To be used as signal for operational check of charging circuit. Contact rating: 24 VDC 3 A * Min. working voltage/current: 5 VDC 3 mA
	1	Overheating signal output	Signal is output when internal parts of diode rectifier are overheated.
	2	Overheating signal output	Contact rating: 24 VDC, 3 mA

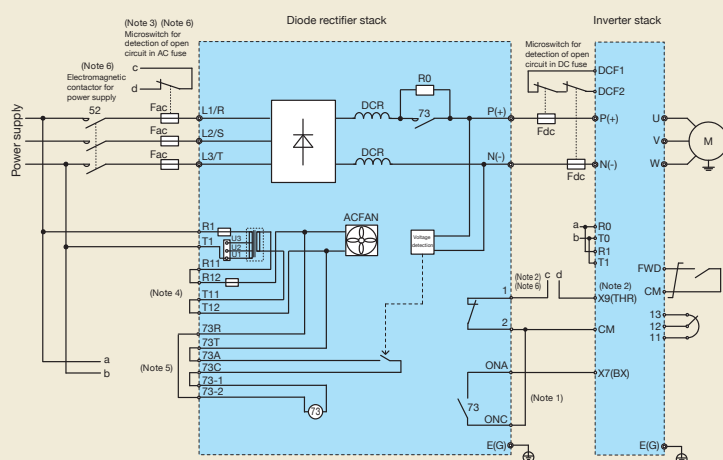
(*1) Refer to the basic wiring diagram for the connection method.

Connect contactors after initial charging is complete. Furthermore, do not open contactors while the inverter is running. Failure to observe this may result in damage to the initial charging circuit.

(*2) An output signal timing chart and the intermediate DC voltage (diode rectifier output voltage) during signal output are shown below.



Wiring Diagram



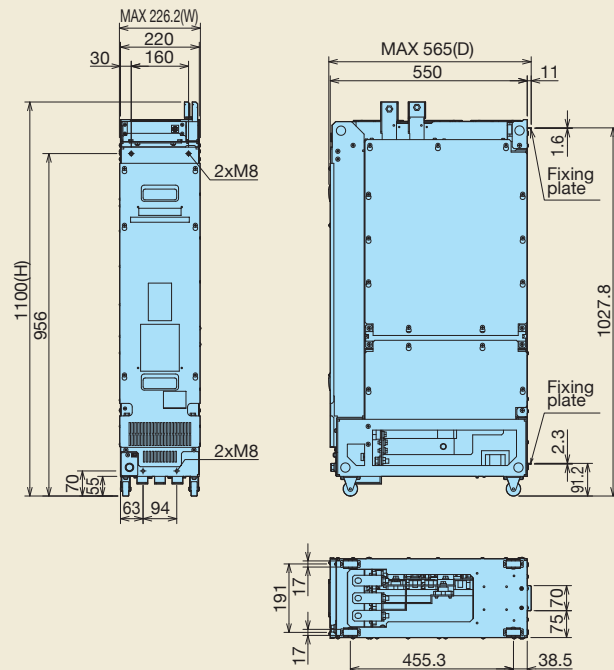
- Note 1) Construct a sequence so that the run command is input to the inverter after the initial charging of the diode rectifier has been completed. Set any of the X1 to X9 inverter terminals to the coast-to-stop command (BX), and set contact "b" input with function code E14 to input with contact "b". With this connection, the motor will coast to a stop if a momentary power failure occurs, and therefore the system should be equipped with an external interlock circuit for applications such as vertical transfer.
- Note 2) Outputs a diode rectifier overheating signal. After setting any of the X1 to X9 inverter terminals to external alarm (THR), it is necessary to connect. Set contact "b" input with function code E14 to input with contact "b".
- Note 3) If using a microswitch to detect AC fuse burnout, set any of the X1 to X9 inverter terminals to external alarm (THR), and then connect all microswitches in series. Set contact "b" input with function code E14 to input with contact "b".
- Note 4) If inputting 200 VAC for the fan power supply, remove the shorting wires between terminals R11 and R12 and T11 and T12, and connect them to terminals R12 and T12.
- Note 5) Control signals for the charging circuit contactor (73) and the drive power supply can be input externally. Wire as shown below. Furthermore, 73A and 73C can also be used for external sequence circuits.
- Note 6) If connecting multiple diode rectifiers, turn on the electromagnetic contactors (52) for the power supply simultaneously. Furthermore, connect alarm relay outputs (1, 2), charging circuit actuating signals (ONA, ONB, ONC), and microswitch outputs for AC fuse burnout detection in series across each stack.
- Note 7) If using the 400V series, connect Fdc (fuse) to the P(+) side. Fdc (fuse) is not required for the N(-) side. If using the 690V series, connect Fdc (fuse) to the P(+) and N(-) sides. (Connect two microswitches in series.)

		Contactor (73) control signals for charging circuit	
		Internal	External
		Internal 200 VAC	External 200 VAC
Power supply	Internal		
	External		



Dimensions

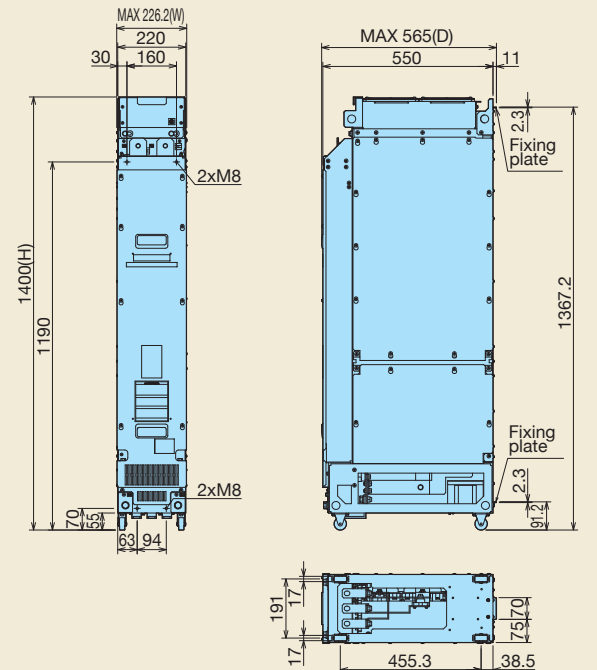
Fig. A



[Unit: mm]

RHD200S-4D □
RHD220S-69D □

Fig. B



[Unit: mm]

RHD315S-4D □
RHD450S-69D □

[Unit: mm]						
	Diode rectifier type	Fig	W	H	D	
400V series	RHD200S-4D □	A	226.2	1100	565	
	RHD315S-4D □	B	226.2	1400	565	
690V series	RHD220S-69D □	A	226.2	1100	565	
	RHD450S-69D □	B	226.2	1400	565	

Peripheral Devices

Three-phase 400V series

RHD-D Type	Model	MCCB, ELCB Rated current [A]	Electromagnetic contactor (52)		AC Fuse (Fac)		Microswitch	
			Type	Q'ty	Type	Q'ty	Type	Q'ty
RHD200S-4D □	MD	500	SC-N12	1	170M6547	3	170H3027	3
RHD315S-4D □	MD	700	SC-N14	1	170M6500	3		

Three-phase 690V series

RHD-D Type	Model	MCCB, ELCB Rated current [A]	Electromagnetic contactor (52)		AC Fuse (Fac)		Microswitch	
			Type	Q'ty	Type	Q'ty	Type	Q'ty
RHD220S-69D □	MD	300	SC-N11	1	170M6497	3	170H3027	3
RHD450S-69D □	MD	600	SC-N14	1	170M6501	3		

* AC fuses and microswitches are manufactured by Cooper Bussmann, but can also be ordered from Fuji.

System configuration guides

System configuration guides (Example of Unit Type)

For main power input and inverter output

*1 If not using an R0, T0 terminal, connect a connector at this location.

EMC compliance filter [EFL-□□□, FS□□, FN□□]

Dedicated filter to comply with the European EMC Directive (Emission). Install the filter while referring to the details in the installation manual.

Power filter for input circuit [RNF□C□□-□□]

This filter can be used for the same purpose as the EMC compliance filter, but is not an EMC compliance.

*2 If using an R0, T0 terminal, connect a connector at this location.

Filter capacitor for reducing radio noise [NFM□□M315KPD□]

Used to reduce radio noise. This is effective for the AM radio frequency band.
*Do not use it on the inverter output side.

[Made by Nippon Chemi-con, dealt by Fuji Electric Technica]

Ferrite ring for reducing radio noise [ACL-40B, ACL-74B, F200160]

Used to reduce radio noise. Suppressive effect to the frequency band is available by approximately 1MHz or more. This is appropriate as a simple measure against noise since it affects broad range in the frequency band.

Power filter for output circuit [RNF□S□□-□□]

This will become more effective in noise reduction if used together with the power filter for input circuit.

Output circuit filter [OFL-□□□-4A]

Connected to the output of an inverter to:

- Suppress fluctuations of motor terminal voltage.
- Prevent damages to the motor insulation due to surge voltage in 400V series inverter.

*This filter is not limited by carrier frequency. Also, motor can be tuned while this option is installed.

Surge suppression unit [SSU □□□TA-NS]

Surge voltage is generated if the cable between an inverter and a motor is several ten meters long. This product suppresses the surge voltage, preventing the motor from being damaged.
(Can be used for motors of 75kW or lower.)

Surge killer

Absorbs surge voltage coming from L-load of magnetic contactor and solenoid valve to protect electronic devices from malfunctioning.

Surge absorber **Technica**

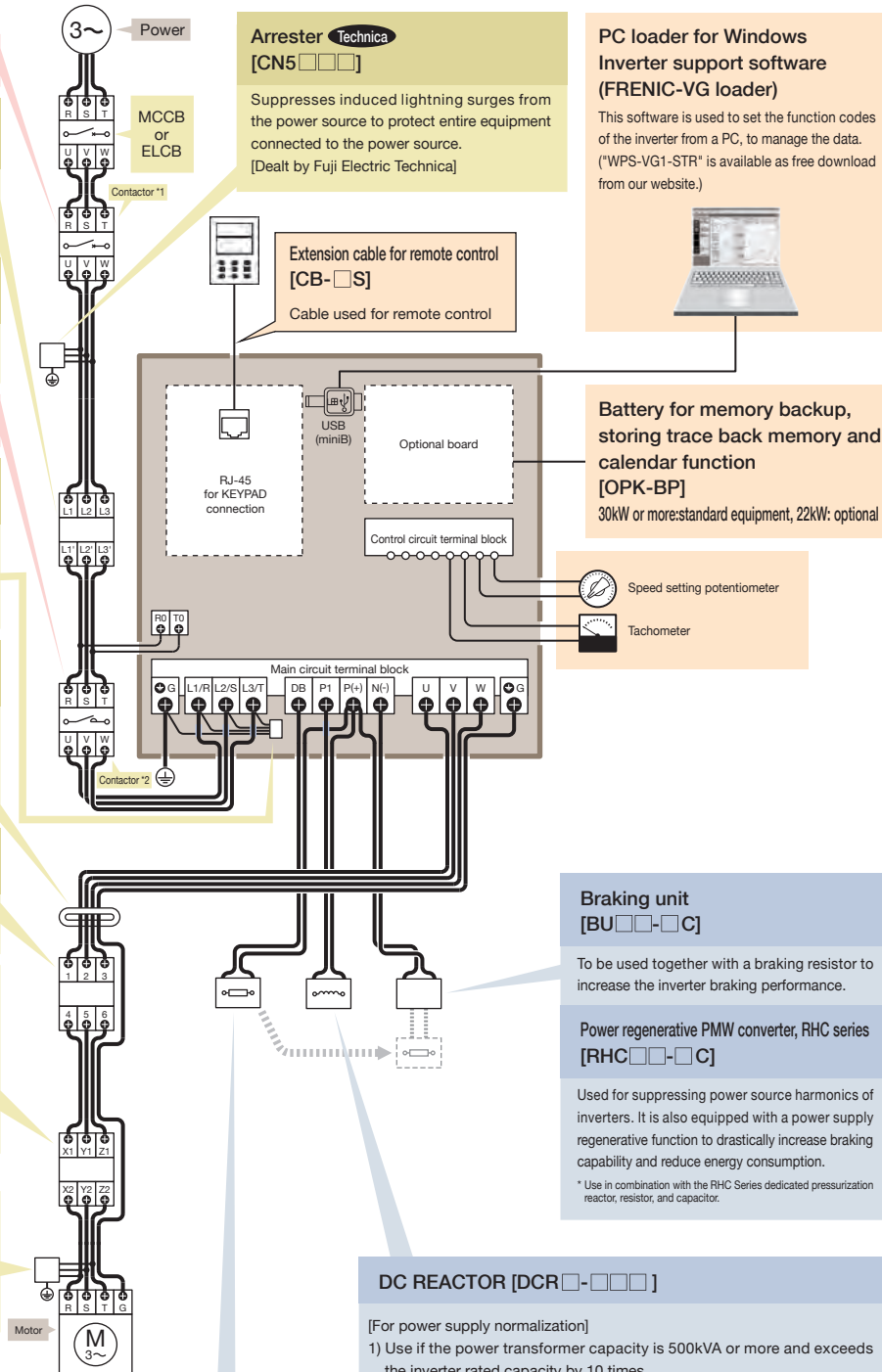
(Connect in parallel to the coil that is a generation source of surge.)

[S2-A-O (for magnetic contactor and solenoid valve)]
[S1-B-O (for mini control relay and timer)]

Surge killer for L-load

(Connect to the power circuit that is a generation source of surge.)

[FSL-323 (for 3-phase)]
[FSL-123 (for single -phase)]



PC loader for Windows Inverter support software (FRENIC-VG loader)

This software is used to set the function codes of the inverter from a PC, to manage the data. ("WPS-VG1-STR" is available as free download from our website.)



Battery for memory backup, storing trace back memory and calendar function [OPK-BP]

30kW or more standard equipment, 22kW: optional

Speed setting potentiometer

Tachometer

Braking unit [BU□□-□C]

To be used together with a braking resistor to increase the inverter braking performance.

Power regenerative PMW converter, RHC series [RHC□□-□C]

Used for suppressing power source harmonics of inverters. It is also equipped with a power supply regenerative function to drastically increase braking capability and reduce energy consumption.

* Use in combination with the RHC Series dedicated pressurization reactor, resistor, and capacitor.

DC REACTOR [DCR□-□□□]

[For power supply normalization]

- 1) Use if the power transformer capacity is 500kVA or more and exceeds the inverter rated capacity by 10 times.
- 2) Use if the inverter and a thyristor converter are connected to the same transformer.

*Check if the thyristor converter uses a commutation reactor. If not, an AC reactor must be connected to the power supply side.

- 3) Connect to prevent trips when trip occurs due to opening/closing of the phase-advancing capacitor for the power supply lines.
- 4) Use if the voltage unbalance exceeds 2%.

[For improving the input power-factor and reducing harmonics]

- Used to reduce the input harmonic current (correcting power-factor)

* For the drop effect, refer to the guideline appendix.

Peripheral and structure options

Attachment for external cooling

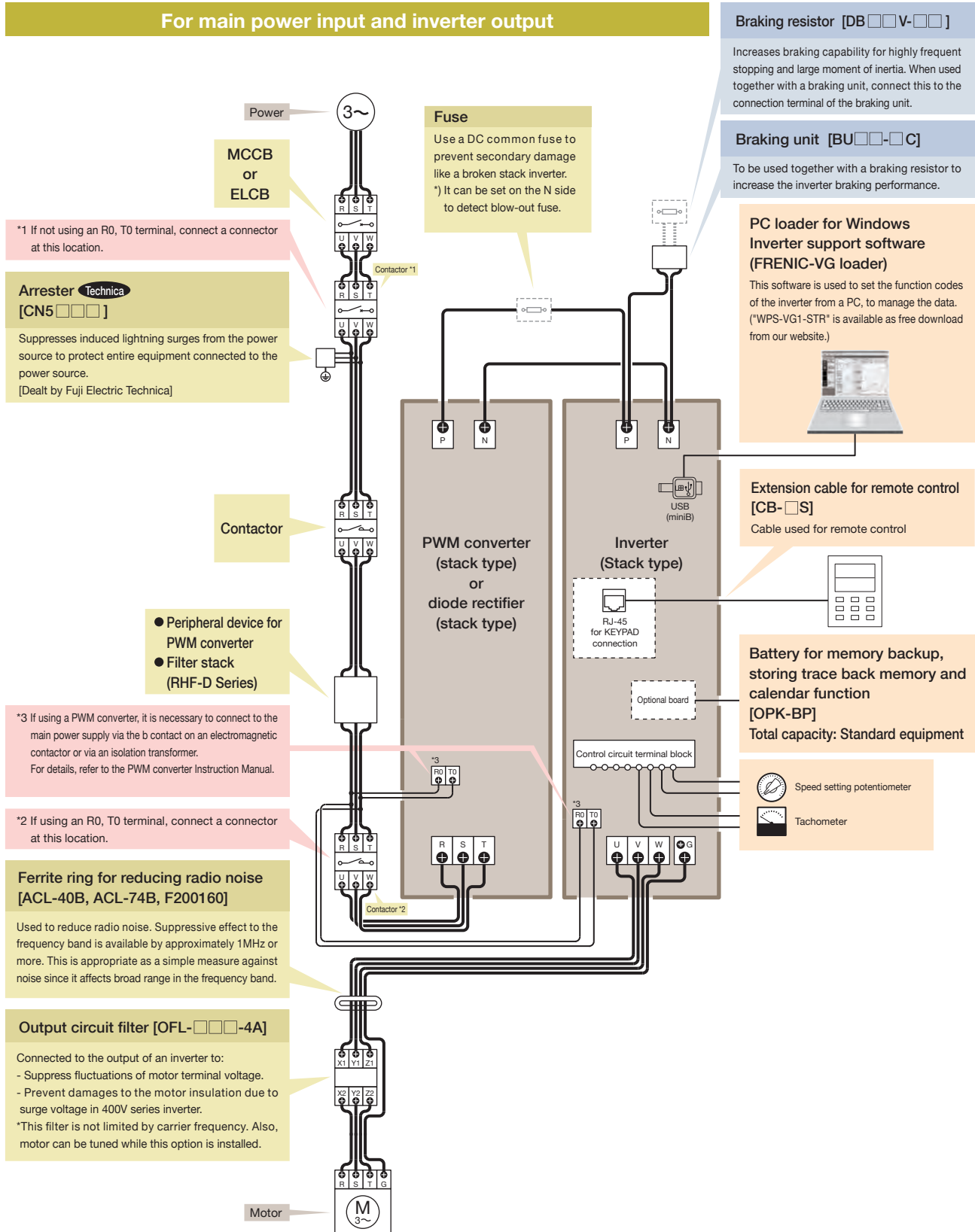
The attachment to install the heat sink part of the inverter outside the panel. [PBVG7-7.5 (for up to 7.5kW)] [PB-F1-30 (for 11 to 22kW)]

* The items indicated with **Technica** are dealt by Fuji Electric Technica.



System configuration guides (Example of Stack Type)

For main power input and inverter output



* The items indicated with Technica are dealt by Fuji Electric Technica.

Options

The options for inverter.

Optional card

Category	Name	Type	Switch with SW on the Pt board	Specifications	Remarks
Analog card	Synchronized interface	OPC-VG1-SN		Synchronizing interface circuits for dancer control	
	Aio extension card	OPC-VG1-AIO		Extension card of Ai 2 points + Ao 2 points	
Digital card (8 bit)	Di interface card	OPC-VG1-DI	OPC-VG1-DI (A) OPC-VG1-DI (B)	16 bit Di of binary or 4-digit BCD + sign	
	Dio extension card	OPC-VG1-DIO	OPC-VG1-DIO (A) OPC-VG1-DIO (B)	For setting the speed, torque and the torque current reference. Extension of Di (4bits) and Do (8bits) for function selection. Dio option card for direct landing control. Di × 16 bit + Do × 10 bit	
	PG interface expansion card	OPC-VG1-PG	OPC-VG1-PG (SD) OPC-VG1-PG (LD) OPC-VG1-PG (PR) OPC-VG1-PG (PD)	UPAC exclusive use + 5V line driver type, voltage output PGs (A,B and Z-phase signals). Used for detecting motor speed, line speed, position reference and position detection.	
		OPC-VG1-PGo	OPC-VG1-PGo (SD) OPC-VG1-PGo (LD) OPC-VG1-PGo (PR) OPC-VG1-PGo (PD)	Open collector type voltage output PGs (A,B and Z-phase signals). Used for detecting motor speed, line speed, position reference and position detection.	
	PG card for synchronous motor drive	OPC-VG1-SPGT OPC-VG1-PMPG OPC-VG1-PMPGo		ABS encoder with 17 bit high resolution +5V line driver type Open collector type (Max. 4bit)	
	T-Link interface card	OPC-VG1-TL		T-Link interface card	
	CC-Link interface card	OPC-VG1-CCL		CC-Link compliant card (Ver2.00)	
	High-speed serial connections for UPAC	OPC-VG1-SIU		Use for UPAC communication system	coming soon
	SX bus communication card	OPC-VG1-SX		SX bus communication card	
	E-SX bus communication card	OPC-VG1-ESX		E-SX bus communication card	
	PROFINET-IRT	OPC-VG1-PNET		PROFINET-IRT communication card Compatible only with special inverter type VG1S-□□PN	
	User Programmable Application Card	OPC-VG1-UPAC		User programming card	
Fieldbus interface card	PROFIBUS-DP	OPC-VG1-PDP		PROFIBUS-DP interface card	
Safety card	DeviceNet	OPC-VG1-DEV		DeviceNet interface card	
	Functional safety card	OPC-VG1-SAFE		Safety standard compliant card	
Control circuit terminal	Terminal block for high-speed serial communications	OPC-VG1-TBSI		Used for multiple-winding motor drive system, reactor connection system	
Loader	Inverter support loader	WPS-VG1-STR WPS-VG1-PCL		For Windows. (Free version) For Windows. (Paid version)	
Package software	Tension control software	WPS-VG1-TEN		For Windows.	
	Dancer control software	WPS-VG1-DAN		Supplied with inverter support loader (Paid) CD-ROM.	
	Position control software	WPS-VG1-POS			

Cable

Category	Name	Type	Length (m)	Specifications
Cable	Extension cable for remote control	CB-5S	5m	Connection cable between an inverter and the KEYPAD panel
		CB-3S	3m	
		CB-1S	1m	
	Encoder cable for GNF2	CB-VG1-PMPG-05S	5m	Straight plug
		CB-VG1-PMPG-15S	15m	
		CB-VG1-PMPG-30S	30m	
		CB-VG1-PMPG-50S	50m	Angle plug
		CB-VG1-PMPG-05A	5m	
		CB-VG1-PMPG-15A	15m	
		CB-VG1-PMPG-30A	30m	
		CB-VG1-PMPG-50A	50m	

Dedicated lifter for Inverter (Stack Type)

Applicable models: FRENIC-VG (Stack type), Converter (RHC-D, RHF-D, RHD-D)

Appearance of lifter



Example of use of lifter





Braking resistor, braking unit (max. 150% torque, 10% ED)



Power supply voltage	Nominal applied motor [kW]	Inverter type	Braking unit		Braking resistor			Continuous braking (150% torque conversion value)			Repetitive braking (100s or less cycle)	
			For unit type		Type	Ohmic value	Q'ty	Max. braking torque [%]	Braking time [s]	Discharging capability [kW]	Duty cycle [%ED]	Average loss [kW]
		Unit type * (HD spec)	Type	Q'ty								
400V series	3.7	FRN3.7VG1S-4□	Built-in unit		DB3.7V-41B	96Ω	1	150%	10s	27.75	10%ED	0.2775
	5.5	FRN5.5VG1S-4□			DB5.5V-41B	64Ω	1			41.25		0.4125
	7.5	FRN7.5VG1S-4□			DB7.5V-41B	48Ω	1			56.25		0.5625
	11	FRN11VG1S-4□			DB11V-41B	32Ω	1			82.5		0.825
	15	FRN15VG1S-4□			DB15V-41B	24Ω	1			112.5		1.125
	18.5	FRN18.5VG1S-4□			DB18.5V-41B	18Ω	1			138.75		1.3875
	22	FRN22VG1S-4□			DB22V-41B	16Ω	1			165		1.65
	30	FRN30VG1S-4□			DB30V-41B	10Ω	1			225		2.25
	37	FRN37VG1S-4□			DB37V-41B	9Ω	1			277.5		2.775
	45	FRN45VG1S-4□			DB45V-41B	8Ω	1			337.5		3.375
	55	FRN55VG1S-4□			DB55V-41C	6.5Ω	1			412.5		4.125
	75	FRN75VG1S-4□			DB75V-41C	4.7Ω	1			562.5		5.625
	90	FRN90VG1S-4□			DB90V-41C	3.9Ω	1			675		6.75
	110	FRN110VG1S-4□			DB110V-41C	3.2Ω	1			825		8.25
	132	FRN132VG1S-4□			DB132V-41C	2.6Ω	1			990		9.9
	160	FRN160VG1S-4□			DB160V-41C	2.2Ω	1			1200		12.0
	200	FRN200VG1S-4□	BU220-4C	2	DB200V-41C	3.5Ω/2	1			1500		15.0
	220	FRN220VG1S-4□			DB220V-41C	3.2Ω/2	1			1650		16.5
	250	—	—	—	—	—	—			—		—
	280	FRN280VG1S-4□	BU220-4C	2	DB160V-41C	2.2Ω/2	2			2100		21.0
	315	FRN315VG1S-4□			DB160V-41C	2.2Ω/2	2			2363		23.6
	355	FRN355VG1S-4□	BU220-4C	3	DB132V-41C	2.6Ω/3	3			2663		26.6
	400	FRN400VG1S-4□			DB132V-41C	2.6Ω/3	3			3000		30.0
	500	FRN500VG1S-4□		4	DB132V-41C	2.6Ω/4	4			3750		37.5
	630	FRN630VG1S-4□			DB160V-41C	2.2Ω/4	4			4725		47.3

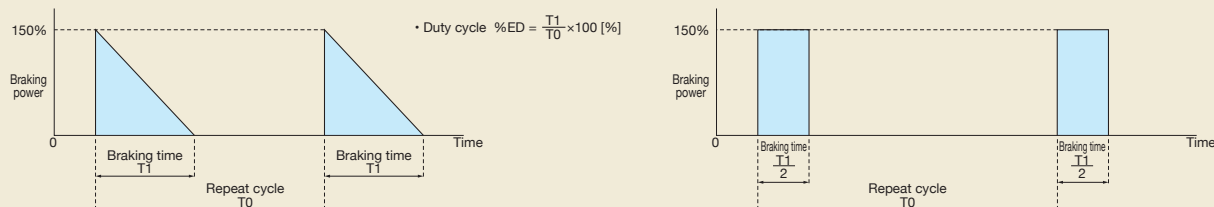
* For the unit type (MD) specification, refer to the User Manual.

* Please refer to the FRENIC-VG catalog for external dimensions.

(Note 1) The duty cycle [%ED] are calculated as the 150% torque braking used for deceleration as described below.

(Note 2) Two braking resistors are required for each of DB160V-41C, DB200V-41C, or DB220V-41C.

(Note 3) When connecting three braking units or more in parallel, refer to the supplement document of the DB Unit instruction manual (notes in connecting multiple units) INR-HF51614*.



[Selection procedure] All three conditions listed below must be satisfied simultaneously.

1 "The maximum braking torque" does not exceed the value shown on the table.

2 The energy discharged in the resistor for each braking (the area of the triangle shown in the above figure) does not exceed "the discharging capability [kW]" on the table.

3 The average loss (energy discharged in the resistor divided by the braking interval) does not exceed "the average loss [kW]" shown on the table.

Options

Braking resistor (max. 150% torque, 30%ED)

Power supply voltage	Nominal applied motor [kW]	Inverter type		Braking resistor			Continuous braking (150% torque conversion value)		Repetitive braking (100s or less cycle)	
		Unit type HD spec (Stack type MD spec)	Unit type MD spec	Type	Ohmic value	Q'ty	Max. braking torque [%]	Discharging capability [kW]	Duty cycle [%ED]	Average loss [kW]
400V series	3.7	FRN3.7VG1S-4□		DB003V-430SA	96Ω	1	150%	167	30%ED	1.67
	5.5	FRN5.5VG1S-4□		DB005V-430SA	64Ω	1		248		2.48
	7.5	FRN7.5VG1S-4□		DB007V-430SA	48Ω	1		338		3.38
	11	FRN11VG1S-4□		DB011V-430SA	32Ω	1		495		4.95
	15	FRN15VG1S-4□		DB015V-430SA	24Ω	1		675		6.75
	18.5	FRN18.5VG1S-4□		DB018V-430SA	18Ω	1		833		8.33
	22	FRN22VG1S-4□		DB022V-430SA	16Ω	1		990		9.90
	30	FRN30VG1S-4□		DB030V-430SA	12Ω	1		1350		13.50
	37	FRN37VG1S-4□		DB037V-430SA	9Ω	1		1665		16.65
	45	FRN45VG1S-4□		DB045V-430SA	8Ω	1		2025		20.25
	55	FRN55VG1S-4□		DB055V-430SA	6.5Ω	1		2475		24.75
	75	FRN75VG1S-4□		DB075V-430SA	4.7Ω	1		3375		33.75
	90	FRN90VG1S-4□		DB045V-430SA (2P)	4Ω	2		4050		40.50
	110	FRN110VG1S-4□	FRN90VG1S-4□	DB055V-430SA (2P)	3.25Ω	2		4950		49.50
	132	FRN132VG1S-4□	FRN110VG1S-4□	DB045V-430SA (3P)	2.7Ω	3		6075		60.75
	160	FRN160VG1S-4□	FRN132VG1S-4□	DB055V-430SA (3P)	2.2Ω	3		7425		74.25
	200	FRN200VG1S-4□	FRN160VG1S-4□	Consult with Fuji						
	220	FRN220VG1S-4□	FRN200VG1S-4□							
	250		FRN220VG1S-4□							
	280	FRN280VG1S-4□								
	315	FRN315VG1S-4□	FRN280VG1S-4□							
	355	FRN355VG1S-4□	FRN315VG1S-4□							
	400	FRN400VG1S-4□	FRN355VG1S-4□							
	450		FRN400VG1S-4□							
	500	FRN500VG1S-4□								
	630	FRN630VG1S-4□								

* Inverters with a capacity of 160kW or below have a built-in braking circuit.

Braking resistor (max. 150% torque, 40%ED)

Power supply voltage	Nominal applied motor [kW]	Inverter type		Braking resistor			Continuous braking (150% torque conversion value)		Repetitive braking (100s or less cycle)			
		Unit type HD spec (Stack type MD spec)	Unit type MD spec	Type	Ohmic value	Q'ty	Max. braking torque [%]	Discharging capability [kW]	Duty cycle [%ED]	Average loss [kW]		
400V series	3.7	FRN3.7VG1S-4□		DB003V-440SA	96Ω	1	150%	222	40%ED	2.22		
	5.5	FRN5.5VG1S-4□		DB005V-440SA	64Ω	1		330		3.30		
	7.5	FRN7.5VG1S-4□		DB007V-440SA	48Ω	1		450		4.50		
	11	FRN11VG1S-4□		DB011V-440SA	32Ω	1		660		6.60		
	15	FRN15VG1S-4□		DB015V-440SA	24Ω	1		900		9.00		
	18.5	FRN18.5VG1S-4□		DB018V-440SA	18Ω	1		1110		11.10		
	22	FRN22VG1S-4□		DB022V-440SA	16Ω	1		1320		13.20		
	30	FRN30VG1S-4□		DB030V-440SA	12Ω	1		1800		18.00		
	37	FRN37VG1S-4□		DB037V-440SA	9Ω	1		2220		22.20		
	45	FRN45VG1S-4□		DB045V-440SA	8Ω	1		2700		27.00		
	55	FRN55VG1S-4□		DB055V-440SA	6.5Ω	1		3300		33.00		
	75	FRN75VG1S-4□		DB075V-440SA	4.7Ω	1		4500		45.00		
	90	FRN90VG1S-4□		DB045V-440SA (2P)	4Ω	2		5400		54.00		
	110	FRN110VG1S-4□	FRN90VG1S-4□	DB055V-440SA (2P)	3.25Ω	2		6600		66.00		
	132	FRN132VG1S-4□	FRN110VG1S-4□	DB045V-440SA (3P)	2.7Ω	3		8100		81.00		
	160	FRN160VG1S-4□	FRN132VG1S-4□	DB055V-440SA (3P)	2.2Ω	3		9900		99.00		
	200	FRN200VG1S-4□	FRN160VG1S-4□	Consult with Fuji								
	220	FRN220VG1S-4□	FRN200VG1S-4□									
	250		FRN220VG1S-4□									
	280	FRN280VG1S-4□										
	315	FRN315VG1S-4□	FRN280VG1S-4□									
	355	FRN355VG1S-4□	FRN315VG1S-4□									
	400	FRN400VG1S-4□	FRN355VG1S-4□									
	450		FRN400VG1S-4□									
	500	FRN500VG1S-4□										
	630	FRN630VG1S-4□										

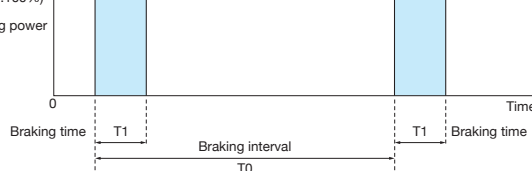
* Inverter with a capacity of 160kW or below have a built-in braking circuit.

(Note) *The braking time and duty cycle [%ED] are calculated as the constant-power braking as described below.

$$\bullet \text{ Duty cycle \%ED} = \frac{T_1}{T_0} \times 100 [\%]$$

DBR:150% (DBU:100%)

Braking power



[Selection procedure]

- 1 The maximum braking torque does not exceed the value shown on the table.
- 2 The energy discharged in the resistor for each braking (the area shown in the above figure) does not exceed the discharging capability [kW] on the table.
- 3 The average loss (energy discharged in the resistor divided by the braking interval) does not exceed the average loss [kW] shown on the table.



Technical drawing of a rectangular box. The front view (left) shows a box with width W and height H . The top edge has a small rectangular feature with width W_1 and height 6 . The bottom edge has a small rectangular feature with width W_1 and height 6 . The side view (right) shows a box with depth D and height H . The top edge has a small rectangular feature with width 1.2 and height 6 . The side view also shows a small rectangular feature on the front edge with width 1.2 and height 6 . The dimensions H_1 and H_2 are indicated on the front view, with H_1 being the height from the bottom edge to the top edge of the box, and H_2 being the height from the bottom edge to the top edge of the box.

This image shows two 80mm fans mounted on a metal plate. They are connected via a 4-pin to 2-pin adapter cable, which is used to connect the fans to a motherboard's fan header.

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Options

The DC reactor is mainly used for the unit type. With the stack type, the DC reactor is built into the diode converter.

* For details, refer to the Stack Type User Manual.

DC Reactor (DCR□-□□□□)



*For models with a standard motor of 75kW or more, it is included as a standard.

Voltage	Nominal applied motor [kW]	Inverter type		Reactor type
		HD Specification	MD Specification	
400V series	3.7	FRN3.7VG1S-4□	—	DCR4-3.7
	5.5	FRN5.5VG1S-4□	—	DCR4-5.5
	7.5	FRN7.5VG1S-4□	—	DCR4-7.5
	11	FRN11VG1S-4□	—	DCR4-11
	15	FRN15VG1S-4□	—	DCR4-15
	18.5	FRN18.5VG1S-4□	—	DCR4-18.5
	22	FRN22VG1S-4□	—	DCR4-22A
	30	FRN30VG1S-4□	—	DCR4-30B
	37	FRN37VG1S-4□	—	DCR4-37B
			—	DCR4-37C
	45	FRN45VG1S-4□	—	DCR4-45B
			—	DCR4-45C
	55	FRN55VG1S-4□	—	DCR4-55B
			—	DCR4-55C
	75	FRN75VG1S-4□	—	DCR4-75C
	90	FRN90VG1S-4□	—	DCR4-90C
	110	FRN110VG1S-4□	FRN90VG1S-4□	DCR4-110C
	132	FRN132VG1S-4□	FRN110VG1S-4□	DCR4-132C
	160	FRN160VG1S-4□	FRN132VG1S-4□	DCR4-160C
	200	FRN200VG1S-4□	FRN160VG1S-4□	DCR4-200C
	220	FRN220VG1S-4□	FRN200VG1S-4□	DCR4-220C
	250	—	FRN220VG1S-4□	DCR4-250C
	280	FRN280VG1S-4□	—	DCR4-280C
	315	FRN315VG1S-4□	FRN280VG1S-4□	DCR4-315C
	355	FRN355VG1S-4□	FRN315VG1S-4□	DCR4-355C
	400	FRN400VG1S-4□	FRN355VG1S-4□	DCR4-400C
	450	—	FRN400VG1S-4□	DCR4-450C
	500	FRN500VG1S-4□	—	DCR4-500C
	630	FRN630VG1S-4□	—	DCR4-630C

DC Reactor type	Remarks
Input power factor of DCR4-□□/□□A/□□B: approx. 90 to 95%	The letter at the end of the type code varies depending on the capacity.
Input power factor of the DCR4-□□C: about 86 to 90%	This can be selected with the inverter of 37kW or above.

*The DC Reactor (DCR) in thick-frame are provided as standard (supplied adding to the unit).

Inverter types with -E and -C on the end are not available as standard. Please purchase as options.

*The DCR4-□□ B type is also prepared for motors of 75kW or above capacities, which are applicable as standard. Contact Fuji Electric for ordering product separately.

* Please refer to the FRENIC-VG catalog for external dimensions.

AC Reactor (ACR□-□□□□)



Voltage	Reactor type
400V series	ACR4-110
	ACR4-132
	ACR4-220
	ACR4-280
	ACR4-355
	ACR4-450
	ACR4-530
	ACR4-630

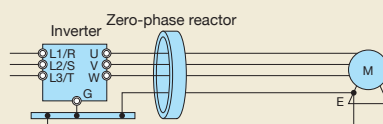
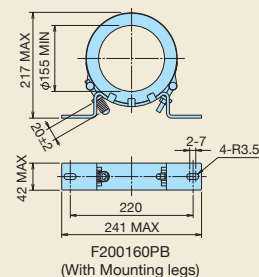
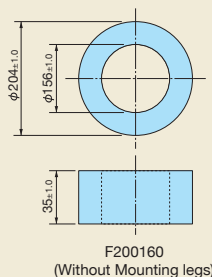
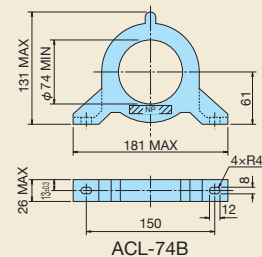
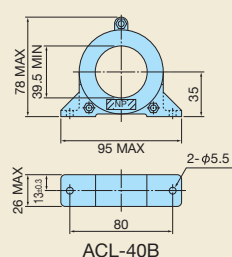
Note) It is not necessary to use the reactor unless a particularly stable power supply is required, i.e., DC bus connection operation (PN connection operation).

Use the DC reactor (DCR) as a measure against harmonics.

* Please refer to the FRENIC-VG catalog for external dimensions.



Zero-phase reactor for reducing radio noise (ACL-40B, ACL-74B, F200160)



■ Applied wire size list

Zero-phase reactor for reducing radio noise	Q'ty	No. of turns	Recommended wire size [mm ²] Note
ACL-40B	1	4	2.0, 3.5, 5.5
	2	2	8, 14
ACL-74B	1	4	8, 14
	2	2	22, 38, 60, 5.5×2, 8×2, 14×2, 22×2
	4	1	100, 150, 200, 250, 38×2, 60×2, 100×2
F200160 F200160PB	4	1	325, 150×2, 200×2, 250×2, 325×2, 150×3, 200×3, 250×3, 325×3, 250×4, 325×4

NOTE) Use a 600V HIV insulation cable (Allowable temp. 75°C).

Output circuit filter (OFL-□□□4A)



Voltage	Nominal applied motor [kW]	Inverter type			Filter Type
		Unit type		Stack type	
		HD Specification	MD Specification	MD Specification	
400V series	3.7	FRN3.7VG1S-4□	—	—	OFL-3.7-4A
	5.5	FRN5.5VG1S-4□	—	—	OFL-7.5-4A
	7.5	FRN7.5VG1S-4□	—	—	
	11	FRN11VG1S-4□	—	—	OFL-15-4A
	15	FRN15VG1S-4□	—	—	
	18.5	FRN18.5VG1S-4□	—	—	OFL-22-4A
	22	FRN22VG1S-4□	—	—	
	30	FRN30VG1S-4□	—	FRN30SVG1S-4□	OFL-30-4A
	37	FRN37VG1S-4□	—	FRN37SVG1S-4□	OFL-37-4A
	45	FRN45VG1S-4□	—	FRN45SVG1S-4□	OFL-45-4A
	55	FRN55VG1S-4□	—	FRN55SVG1S-4□	OFL-55-4A
	75	FRN75VG1S-4□	—	FRN75SVG1S-4□	OFL-75-4A
	90	FRN90VG1S-4□	—	FRN90SVG1S-4□	OFL-90-4A
	110	FRN110VG1S-4□	FRN90VG1S-4□	FRN110SVG1S-4□	OFL-110-4A
	132	FRN132VG1S-4□	FRN110VG1S-4□	FRN132SVG1S-4□	OFL-132-4A
	160	FRN160VG1S-4□	FRN132VG1S-4□	FRN160SVG1S-4□	OFL-160-4A
	200	FRN200VG1S-4□	FRN160VG1S-4□	FRN200SVG1S-4□	OFL-200-4A
	220	FRN220VG1S-4□	FRN200VG1S-4□	FRN220SVG1S-4□	OFL-220-4A
	250	—	FRN220VG1S-4□	FRN250SVG1S-4□	OFL-280-4A
	280	FRN280VG1S-4□	—	FRN280SVG1S-4□	
	315	FRN315VG1S-4□	FRN280VG1S-4□	FRN315SVG1S-4□	OFL-315-4A
	355	FRN355VG1S-4□	FRN315VG1S-4□	—	OFL-355-4A
	400	FRN400VG1S-4□	FRN355VG1S-4□	—	OFL-400-4A
	450	—	FRN400VG1S-4□	—	OFL-450-4A
	500	FRN500VG1S-4□	—	—	OFL-500-4A
	630	FRN630VG1S-4□	—	FRN630BVG1S-4□	OFL-630-4A
	710	—	—	FRN710BVG1S-4□	—
	800	—	—	FRN800BVG1S-4□	—

* Carrier frequency is not limited with OFL-***-4A.

* Please refer to the FRENIC-VG catalog for external dimensions.



NOTES

When running general-purpose motors

• Driving a 400V general-purpose motor

When driving a 400V general-purpose motor with an inverter using extremely long cables, damage to the insulation of the motor may occur. Use an output circuit filter (OFL) if necessary after checking with the motor manufacturer. Fuji's motors do not require the use of output circuit filters because of their reinforced insulation.

• Torque characteristics and temperature rise

When the inverter is used to run a general-purpose motor, the temperature of the motor becomes higher than when it is operated using a commercial power supply. In the low-speed range, the cooling effect will be weakened, so decrease the output torque of the motor. If constant torque is required in the low-speed range, use a Fuji inverter motor or a motor equipped with an externally powered ventilating fan.

• Vibration

When the motor is mounted to a machine, resonance may be caused by the natural frequencies, including that of the machine. Operation of a 2-pole motor at 60Hz or more may cause abnormal vibration.

* Study use of tie coupling or dampening rubber.

* It is also recommended to use the inverter jump frequencies control to avoid resonance points.

• Noise

When an inverter is used with a general-purpose motor, the motor noise level is higher than that with a commercial power supply. To reduce noise, raise carrier frequency of the inverter. High-speed operation at 60Hz or more can also result in more noise.

When running special motors

• Explosion-proof motors

When driving an explosion-proof motor with an inverter, use a combination of a motor and an inverter that has been approved in advance.

• Brake motors

For motors equipped with parallel-connected brakes, their braking power must be supplied from the primary circuit (commercial power supply). If the brake power is connected to the inverter power output circuit (secondary circuit) by mistake, problems may occur.

Do not use inverters for driving motors equipped with series-connected brakes.

• Geared motors

If the power transmission mechanism uses an oil-lubricated gearbox or speed changer/reducer, then continuous motor operation at low speed may cause poor lubrication. Avoid such operation.

• Single-phase motors

Single-phase motors are not suitable for inverter-driven variable speed operation. Use three-phase motors.

Environmental conditions

• Installation location

Use the inverter in a location with an ambient temperature range of -10 to 50°C.

The inverter and braking resistor surfaces become hot under certain operating conditions. Install the inverter on nonflammable material such as metal.

Ensure that the installation location meets the environmental conditions specified in "Environment" in inverter specifications.

Combination with peripheral devices

• Installing a molded case circuit breaker (MCCB)

Install a recommended molded case circuit breaker (MCCB) or an earth leakage circuit breaker (ELCB) in the primary circuit of each inverter to protect the wiring. Ensure that the circuit breaker capacity is equivalent to or lower than the recommended capacity.

• Installing a magnetic contactor (MC) in the output (secondary) circuit

If a magnetic contactor (MC) is mounted in the inverter's secondary circuit for switching the motor to commercial power or for any other purpose, ensure that both the inverter and the motor are fully stopped before you turn the MC on or off. Remove the surge killer integrated with the MC.

• Installing a magnetic contactor (MC) in the input (primary) circuit

Do not turn the magnetic contactor (MC) in the primary circuit on or off more than once an hour as an inverter fault may result. If frequent starts or stops are required during motor operation, use FWD/REV signals.

• Protecting the motor

The electronic thermal facility of the inverter can protect the general-purpose motor. The operation level and the motor type (general-purpose motor, inverter motor) should be set. For high-speed motors or water-cooled motors, set a small value for the thermal time constant to protect the motor.

If you connect the motor thermal relay to the motor with a long cable, a high-frequency current may flow into the wiring stray capacitance. This may cause the relay to trip at a current lower than the set value for the thermal relay. If this happens, lower the carrier frequency or use the output circuit filter (OFL).

• Discontinuance of power-factor correcting capacitor

Do not mount power factor correcting capacitors in the inverter (primary) circuit. Use a DC reactor to improve the inverter power factor. Do not use power factor correcting capacitors in the inverter output circuit (secondary). An overcurrent trip will occur, disabling motor operation.

• Discontinuance of surge killer

Do not mount surge killers in the inverter output (secondary) circuit.

• Reducing noise

Use of a filter and shielded wires are typical measures against noise to ensure that EMC Directives are met.

• Measures against surge currents

If an overvoltage trip occurs while the inverter is stopped or operated under a light load, it is assumed that the surge current is generated by open/close of the phase-advancing capacitor in the power system.

We recommend connecting a DC REACTOR to the inverter.

• Megger test

When checking the insulation resistance of the inverter, use a 500V megger and follow the instructions contained in the Instruction Manual.

Wiring

• Wiring distance of control circuit

When performing remote operation, use twisted shielded wire and limit the distance between the inverter and the control box to 20m.

• Wiring length between inverter and motor

If long wiring is used between the inverter and the motor, the inverter will overheat or trip as a result of overcurrent (high-frequency current flowing into the stray capacitance) in the wires connected to the phases. Ensure that the wiring is shorter than 50m. If this length must be exceeded, lower the carrier frequency or mount an output circuit filter (OFL).

When wiring is longer than 50m, and sensorless vector control or vector control with speed sensor is selected, execute off-line tuning.

• Wiring size

Select cables with a sufficient capacity by referring to the current value or recommended wire size.

• Wiring type

Do not use multicore cables that are normally used for connecting several inverters and motors.

• Grounding

Securely ground the inverter using the grounding terminal.

Selecting inverter capacity

• Driving general-purpose motor

Select an inverter according to the applicable motor ratings listed in the standard specifications table for the inverter. When high starting torque is required or quick acceleration or deceleration is required, select an inverter with a capacity one size greater than the standard.

• Driving special motors

Select an inverter that meets the following condition:
Inverter rated current > Motor rated current.

Transportation and storage

When transporting or storing inverters, follow the procedures and select locations that meet the environmental conditions that agree with the inverter specifications.